

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-3-94

State of Kansas

DISTRICT 2

NOTICE OF INTENTION TO DRILL

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 08 01 94 month day year

Spot NE NE SE Sec 10 Twp 25 S. Rg 9 East West

OPERATOR: License # 6170 Name: GLOBE OPERATING, INC. Address: P.O. BOX 12 City/State/Zip: GREAT BEND, KS. 67530-0012 Contact Person: RICHARD STALCUP Phone: 316-792-7607

2310 feet from South/ North line of Section 330 feet from East/ West line of Section IS SECTION XX REGULAR IRREGULAR

CONTRACTOR: License #: 5142 Name: STERLING DRILLING COMPANY

(NOTE: Locate well on the Section Plat on Reverse Side) County: RENO Lease Name: SCHMITT Well #: 1-10 Field Name: LANGDON

Well Drilled For: Well Class: Type Equipment: XX Oil ... Enh Rec ... XX Infield ... XX Mud Rotary XX Gas ... Storage ... Pool Ext. ... Air Rotary ... OHWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes XX no Target Formation(s): Mississippian Nearest lease or unit boundary: 330' Ground Surface Elevation: 1700' feet MSL

If OHWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: XX yes no Public water supply well within one mile: ... yes XX no Depth to bottom of fresh water: 50' Depth to bottom of usable water: 145'

Directional, Deviated or Horizontal wellbore? ... yes XX no If yes, true vertical depth: Bottom Hole Location:

Surface Pipe by Alternate: XX 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: N.R. Projected Total Depth: 4100' Formation at Total Depth: Mississippian

Water Source for Drilling Operations: XX well ... farm pond ... other

DWR Permit #: Will Cores Be Taken? ... yes XX no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 07-20-94 Signature of Operator or Agent: Richard J. Mead Title: Vice-President

FOR KCC USE: API # 15- 155-21327-0000 Conductor pipe required 0 feet Minimum surface pipe required, 200' feet per Alt. Approved by: CB 7-29-94 This authorization expires: 1-29-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION JUL 21 1994 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY RENO  
2310 feet from south/north line of section  
330 feet from east/west line of section  
 SECTION 10 TWP 25S RG 9W

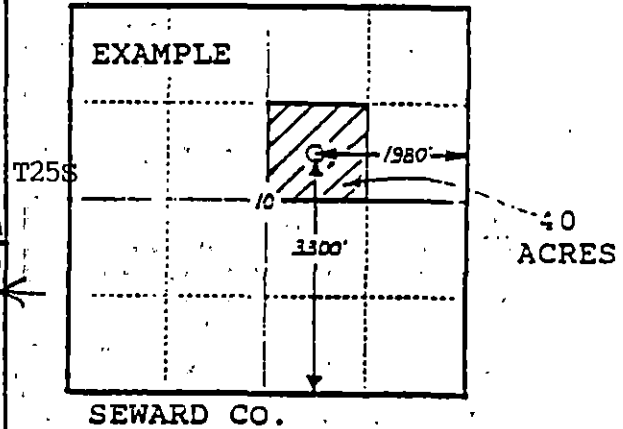
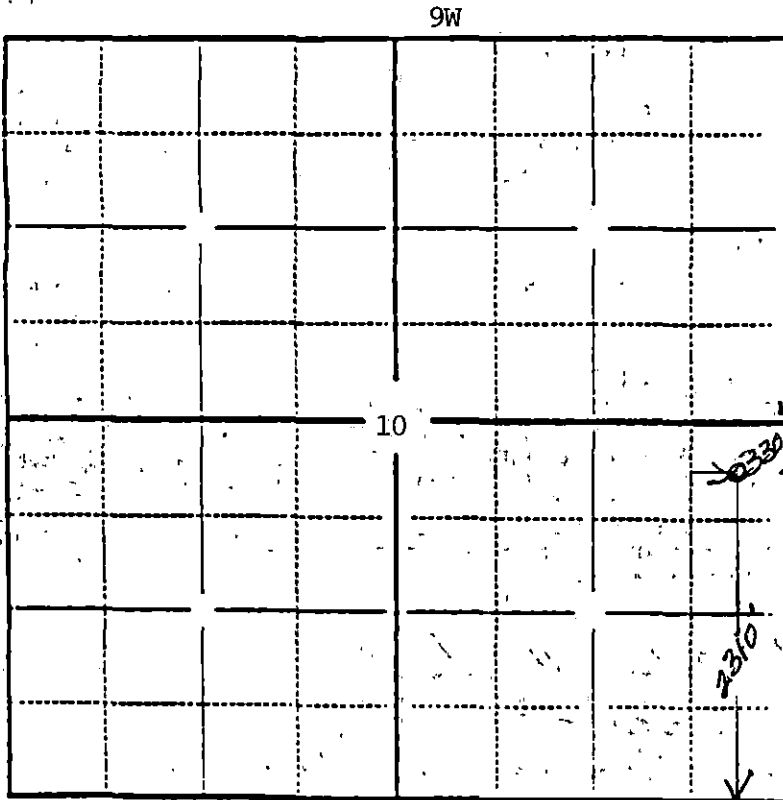
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE SE/4

IS SECTION XX REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW XX SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section-lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.