

ORIGINAL

SIDE ONE

3-22-92 RELEASED APR 22 1991 CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API No. 15-175-21123-0000 County Seward S/2 S/2 NW Sec 32 Twp 32S Rge 33 East West

Operator: License # 3988 Name Slawson Exploration Company, Inc. Address 20 N. Broadway, Suite 700 City/State/Zip Oklahoma City, OK 73102

2970 Ft North from Southeast Corner of Section 3960 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Purchaser N/A

Lease Name FRANZ Well # 1-32

Operator Contact Person Steve Slawson Phone (800) 333-5493

Field Name Evalyn-Condit

Contractor: License # 5147 Name Beredco, Inc.

Producing Formation Dry

Wellsite Geologist Kent Scribner Phone (316) 263-3201

Elevation: Ground 2852 KB 2864

Designate Type of Completion X New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)

If OWNED: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

2-08-90 2-20-90 2-22-90 Spud Date Date Reached TD Completion Date

6500 N/A Total Depth PBTD

1601' of 8-5/8" Amount of Surface Pipe Set and Cemented at 1597 feet Multiple Stage Cementing Collar Used? Yes X No If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt Cement Company Name Invoice #

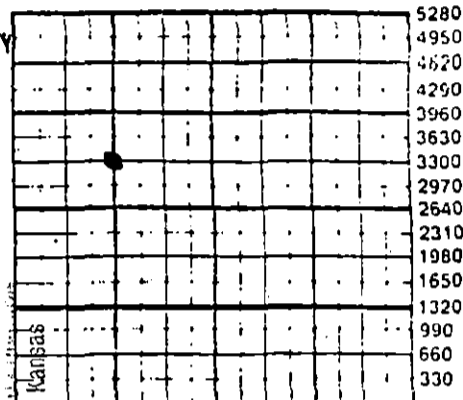
KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

MAR 23 1990

3-22-1990

RECEIVED APPROVAL FOR COMPLETION

MAR 22 1990



ACT I 3-25-91

WATER SUPPLY INFORMATION

Disposition of Produced Water: Docket # N/A Disposal Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit # 900072

X Groundwater 3020 Ft North from Southeast Corner (Well) 4010 Ft West from Southeast Corner of Sec 32 Twp 32S Rge 33 East X West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen B. Slawson Title Division Engineer Date 3/21/90

Subscribed and sworn to before me this 21st day of March 1990 Notary Public

Date Commission Expires March 6, 1994

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Time Log Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

Operator Name **Stawson Exploration Company, Inc.** Lease Name **FRANZ** Well # **1-32**

Sec. **32** Twp. **32S** Rge. **33** East West County **Seward**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

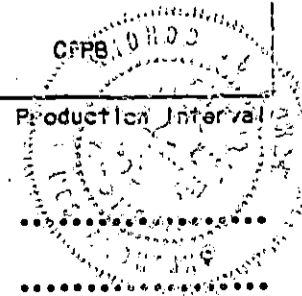
DST #1) 5572' - 5640'
IHP 2640.9#
IFP 74.4#
FFP 78.7#
ISIP 90.0#
2nd FP 77.6 - 75.4#
SIP 84.5#
FHP 2624.8#
30/60/60/120 No Show

Name	Top	Bottom
Heebner	4,172	-1,308
Lansing	4,306	-1,442
Marmaton	4,979	-2,115
Morrow	5,578	-2,714
St. Genevieve	6,108	-3,244
RTD	6,500	

DST #2) 6243' - 6274'
IFP 22# - 56#
ISIP 1943#
FFP 56# - 78#
FSIP 1922#
BHT 122°
30/45/45/90 100' Oil spotted mud

DST #3) see attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1597	Prem Lite Prem Plus	465 110	2% CaCl & 1#/sx Flocele 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None				None			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls				



METHOD OF COMPLETION

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify)

Dually Completed
 Commingled



ORIGINAL

RELEASED
APR 09 1992
CONFIDENTIAL
FROM CONFIDENTIAL

ATTACHMENT TO ACO-1

SLAWSON FRANZ 1-32
S/2 S/2 NW SECTION 32-32S-33W
SEWARD COUNTY, KANSAS

DST #3) 6243' - 6282'
IFP 59# - 98#
ISIP 1816#
FFP 108# - 158#
FSIP 1835#
IHP & FHP 3209#
30/45/45/90
Wk blo thruout tst, 1" in bucket
200' oil spotted mud, 100' oil spotted
muddy wtr.

RECEIVED
STATE APPROPRIATION COMMISSION

Southern Mid-Continent Division
Mid America Tower, Suite 700
20 N. Broadway
Oklahoma City, Oklahoma 73102
(405) 232-0201

MAR 22 1990
CONSERVATION DIVISION
Wichita, Kansas