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Address 1125 17TB STREET SHITE 2290 City/State/Zip DENVER, CO 80202 City/State/Zip DENVER, CO 80202 Purchaser: KOCH OIL COMPANY Operator Contact Person: BIID HARDIS Floor (303) 293-8838 Contracter: Rams: TRANSPAC DRILLING COMPANY License: 9408 Wellaste Geologiet; DANIEL R. SOMMER Unitaite Geologiet; DANIEL R. SOMMER Unitaite Geologiet; DANIEL R. SOMMER Dasignate Type of Completion X Doll SUD SIOW Temp. Abd. Gas ERR SIOW Dyr, Cluber Care, May, Expl., Cathodic, etc. Dyr, Cluber Care, May, Expl., Cathodic, etc. Comp. Date Old Tetal Depth Comp. Date Old Tetal Depth Desponing Re-part, Conv. to Inj/SUD Plug Bank Docket No. Chief Cau Can Surface Proposition and two copies of this fore whell be filed with the Kansas Carporation Commission, 200 fall Surface No. 12-3-93 12-14-93 22-94 County Depth Sampe Comparison, 200 fall Sample Sampe		
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License: 9408 License: 9408 Wellatte Geologiet: DANIEL R. SOMMER Wellatte Geologiet: DANIEL R. SOMMER Userignate Type of Completion X Now Well Re-Entry Workover X Oil Suo Siow Temp. Abd. Feet depth set 3010 Gas ENNR Siew Entry: old well info as follows: Operator: Well Name: Comp. Date Oild Total Depth Comp. Law Depth Comp. Dave Fluig Back Port Comp. Law Depth Section of Time Port Comp. Dave Comp. Law Depth Comp. Dave Comp. Dave Comp. Law Depth Comp. Dave Comp. Dave Comp. Dave Comp. Law Depth Comp. Dave	Phone (303) 293-8838	j
Wilipie Stage Cementing Coller Used? X Yes Wilipie Stage Cementing Coller Used? X Yes If yes, show depth set 3010 Designate Type of Completion X Oil SUO SION Temp. Abd. feet depth to V. 250 so Gas EMMR SIGN Other (Core, MSW. Expl., Cathodic. etc.) Off Other (Core, MSW. Expl., Cathodic. etc.) If Workover/Re-Entry: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Comp. Date Other (SWO or Inj?) Plug Back Part Compined Decket No. Destancy of Month (Swo) Plug Back Desta Assoched To Completion Date Desta Part Assoched To Completion Date IMMITTALITIONS: An original and two copies of this form shall be filed with the Kenses Corporation Commission, 200 Coll Derby Building, Wichitz, Kenses 67202, within 120 days of the spud date, recompletion, workover or conversion of a Suis Sc2-1-106 and Sc2-1-107 apply. Information on side two of this form will be had confidential for a partitive of this form (Se2-1-107 confidentiality in access in with all plugged wells: Subsite the 11 separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulations pressuigated to regulate the oil separative Times and regulation	Contractor: Name: TRANSPAC DRILLING COMPANY	}
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Descripe method used _CDT_WINDOWS IN WALL TO A Comp. Date	If Workover/Re-Entry: old well info as follows:	<u> </u>
Comp. Date Old Total Depth IN NATURAL EVAPORATION AND DEWATERING Despening Re-perf. Conv. to Inj/SUD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SNO or Inj?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. INSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Coll Derby Building, Michita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of at Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on aids two of this form will be held confidential for a perfil 2 months if requested in writing and submitted with the form (see INB 82-3-107 for confidentiality in excess	Operator:	Chloride content 5000 ppm Fluid volume 2500
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