

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

187-20708 -0000

Operator: License # 9953

Name: HARRIS OIL AND GAS COMPANY

Address 1125 17TH STREET, SUITE 2290

City/State/Zip DENVER, CO 80202

Purchaser: KOCH OIL COMPANY

Operator Contact Person: RUD HARRIS

Phone (303) 293-8838

Contractor: Name: TRANSPAC DRILLING COMPANY

License: 9408

Wellsite Geologist: DANIEL R. SOMMER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SVD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SVD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SVD or Inj?) Docket No. _____

12-3-93 12-14-93 2-6-94
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20708 -0000

County STANTON

50' E OF SE NE Sec. 28 Twp. 29 Rgs. 39

1980 Feet from S (N) (circle one) Line of Section

610 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name MCPHERSON COLLEGE Well # "A" 1-28

Field Name WEST BIG BOW

Producing Formation ST. LOUIS

Elevation: Ground 3179 KB 3191

Total Depth 5800' PBDT 5734'

Amount of Surface Pipe Set and Cemented at 1649

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3010

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 250 _____ sx _____

Drilling Fluid Management Plan 4-21-94 CB
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 2500

Dewatering method used CUT WINDOWS IN WALL TO AIR
IN NATURAL EVAPORATION AND DEWATERING
Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colo Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WG Harris

Title PRESIDENT Date 2-9-94

Subscribed and sworn to before me this 9TH day of FEBRUARY 19 94.

Notary Public ALICE E. BERRY

Date Commission Expires NOVEMBER 22, 2005

CONFIDENTIAL

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC SVD/Rep KGP

KGS Plug Other

(Specify)

11