

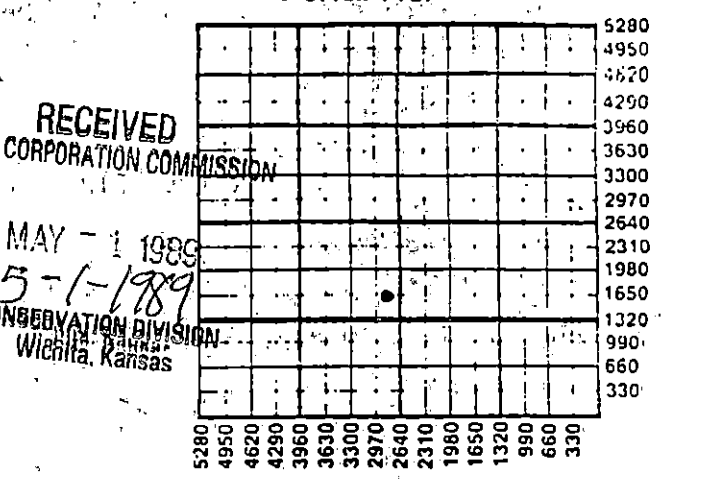
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21,052-0000
County Seward
SE NE SW Sec 31 Twp 32S Rge 33 East
X West

1650 Ft North from Southeast Corner of Section
2902 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name KAPP Well # 1-31
Field Name Hitch Hitch
Producing Formation U Morrow

Elevation: Ground 2862' 2871' KB



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A
Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain): (purchased from city, R.W.D. #)

Operator: License # 3988
Name Slawson Exploration Company, Inc.
Address 20 N. Broadway, Suite 700
City/State/Zip Oklahoma City, OK 73102

Purchaser Vintage Pipeline
Inland Crude Purchasing Corp.

Operator Contact Person Steve Slawson
Phone 800-333-5493

Contractor: License # 5147
Name Beredco, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
11/10/88 11/22/88 12/17/88
Spud Date Date Reached TD Completion Date
6500' N/A 2-12-89
Total Depth PBDT
38 jts (1566.88') 8-5/8", 24#, J-55
Amount of Surface Pipe Set and Cemented at 1564 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # 01-1

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen B. Slawson
Title Division Engineer Date 4/28/89

Subscribed and sworn to before me this 28th day of April 1989
Notary Public Valerie Kay Barnett
Date Commission Expires March 28, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-1-89

Sec 31 Twp 32S Rge 33E

RELEASED

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

5611-670' IHP 2922.2#
 IFP 733.3# - 981.1#
 GTS in 2 min.
 7.5 MM - 7.1 MM/D
 ISIP 1773.0#
 FFP 733.3# - 966.5#
 2.15 MM - 7.0 MM/D @ 670# FTP
 on 5/8" ck
 FSIP 1773.0#
 FHP 2778.1#

Time periods 30-45-15-90 min.

Name	Formation Description	
	Top	Bottom
Herrington	2553	+ 318
Krider	2577	+ 294
Council Grove	2877	- 6
Heabner	4186	-1315
Toronto	4204	-1333
Lansing	4324	-1453
Marmaton	4988	-2117
Cherokee	5197	-2326
Morrow	5581	-2710
Chester	5834	-2963
St Genevieve	6142	-3271
St Louis	6202	-3331

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1564	Prem. Plus	490	2% cc. Lat
w/125 sx Prem Plus 2% cc.					life		
Production	7-7/8"	4-1/2"	10.5#	5878	Cl "H"	25 & 250	5% KCl 2% HR-12
.6% Halad 322-A & 1/4# sk Flocele							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5616-619'						
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2-3/8"		Set At 5615'		Packer at 5536'			
Date of First Production		Producing Method					
02/12/89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5		2500	-0-	500 MCFG/1 B0			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify) 5616-619'
 Used on Lease Dually Completed Commingled U MORROW

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name ... Donald C. Slawson
Address ... 20 N. Broadway, Suite 700
City/State/Zip ... Oklahoma City, OK 73102

Purchaser ... WOPL Vintage Pipeline

Operator Contact Person ... Steve Slawson
Phone ... 800-333-5493

Contractor: License # 5147
Name ... Baredco, Inc

Wellsite Geologist ... None
Phone ...

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator ... N/A
Well Name ...
Comp. Date ... Old Total Depth ...

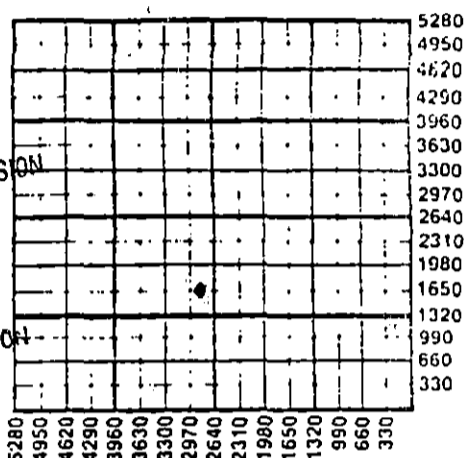
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/10/88 11/22/88 12/17/88
Spud Date Date Reached TD Completion Date
6500' 2-12-89
Total Depth PSTD
38 jts (1566.88') 8-5/8", 24#, J-55
Amount of Surface Pipe Set and Cemented at 1564 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt
Cement Company Name ...
Invoice # ...
A/I

API NO. 15-...175-21,052-0000
County ... Seward
SE NE SW ... Sec...31 Twp...32S Rge...33 East
1650... Ft North from Southeast Corner of Section
2902... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ... KAPP Well # ... 1-31
Field Name ... Hitch Hitch
Producing Formation ... U Morrow
Elevation: Ground ... 2862' KB ... 2871'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 13 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # ... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ... N/A

Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... Steve Slawson
Title ... Division Engineer Date ... 1-12-89

Subscribed and sworn to before me this 12th day of January 1989
Notary Public ... Valerie Kay Barnett
Date Commission Expires ... March 28, 1992

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
1-13-89
Form ACO-1 (5-86)

Sec 31, Twp. 32S Rge. 33E

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No 4c-HCC	

Name	Top	Bottom
Herrington	2553	+318
Krider	2577	+294
Council Grove	2877	- 6
Heabner	4186	-1315
Toronto	4204	-1333
Lansing	4324	-1453
Marmaton	4988	-2117
Cherokee	5197	-2326
Morrow	5581	-2710
Chester	5834	-2963
St Genevieve	6142	-3271
St Louis	6202	-3331

5611-670' IHP 2922.2#
 IFP 733.3# - 981.1#
 GTS in 2 min.
 7.5 MM - 7.1 MM/D
 ISIP 1773.0#
 FFP 733.3# - 966.5#
 2.15 MM - 7.0 MM/D @ 670# FTP
 on 5/8" ck
 FSIP 1773.0#
 FHP 2778.1#

Time periods 30-45-15-90 min.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1564	Prem Plus	490	2% CG Jall.
w/125 sx Prem Plus	2% cc				Lite	25 sx	
Production	7-7/8"	4-1/2"	10.5#	5878	Cl H	250 w/	5% KCl 2% HR-12
.6% Halad 322-A & 1/4#/sk Flocele							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5616-619'		
.....
.....
.....
.....

TUBING RECORD	Size 2-3/8 Set At 5615 Packer at 5536	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---------------	---------------------------------------	---

Date of First Production	Producing Method
SI WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0-	2500	-0-	---	
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5616-619'
 Used on Lease Dually Completed Commingled U MORROW