

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-30125-0001

County Pratt

NE-NE-SW Sec. 25 Twp. 27S Rge. 12 X^E_W

_____ Feet from S/N (circle one) Line of Section

_____ Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one):

Lease Name Fincham Well # 1

Field Name Barnes

Producing Formation KC

Elevation: Ground 1748 KB 1755

Total Depth 4329 PBTD

Amount of Surface Pipe Set and Cemented at 891 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan OWWO, 8-18-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Demustering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32231

Name: Outback Oil Inc

Address 412 NE 80th Ave

City/State/Zip Pratt, Ks. 67124

Purchaser: KGS 8-1-1999

Operator Contact Person: Jim Bergner

Phone (316) 672-6098

Contractor: Name: Pratt Well Service

License: _____

Wellsite Geologist: NONE

Designate Type of Completion
New Well _____ Re-Entry XXX Workover _____

XXX Oil _____ SMD _____ SIGW _____ Temp. Abd.
Gas _____ ENHR _____ SIGV _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Bowers Drilling Co.

Well Name: Fincham #1

Comp. Date 2-11-67 Old Total Depth 4330

Deepening x Re-perf. _____ Conv. to Inj/SMD _____
x Plug Back RRP 3658 PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SMD or Inj?) Docket No. _____

5-21-98 5-26-98
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Bergner

Title President Date 7-26-99

Subscribed and sworn to before me this 9th day of August 19 99

Notary Public Janet McEntarfer

Date Commission Expires 7-5-2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SMD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)

JANET McENTARFER
Notary Public - State of Kansas
My Appt. Expires Sept. 5, 2001

Operator Name Outback Oil Inc. Lease Name Fincham Well # 1
 Sec. 25 Twp. 27S Rge. 12 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 N/A

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	891	Do not have record of cement		
Production	7 7/8	5 1/2	14#	4327		175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3616-19	500 gal. 15% NE Acid	
	RBP at 3658		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3619	none	
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6-12-98				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		90		

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.)
 Production Interval Open Hole Perforated Dually Comp. Commingled 3616-19
 Other (Specify)