

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-21263-0000
County Seward
Approx. SW - NE - NE - NE Sec. 36 Twp. 32S Rge. 33 E/W

Operator: License # 5447

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: NN

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Norseman

License:

Wellsite Geologist: Robert Vick

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW ~~Temp. Abd.~~
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8-7-92 8-20-92 9-11-92
Spud Date Date Reached TD Completion Date

4820 Feet from 3/N (circle one) Line of Section
460 Feet from 3/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gaskill A Well # 2

Field Name Kansas Hugoton Gas

Producing Formation (will complete in chase)

Elevation: Ground 2693' KB 2704'

Total Depth 5900 PSTD 5854

Amount of Surface Pipe Set and Cemented at 1649 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool at 3090 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan SLT 1 12-21-92
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 125 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No.

Quarter Sec. Twp. 32S Rge. 33 E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 10-21-92

Subscribed and sworn to before me this 21st day of October 19 92.

Notary Public [Signature]

Date Commission Expires 8-21-96

10-30-1992

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 21 1992
Distribution
 KCC
 KGS
 SVD/Rep
 Plug
 Other (Specify)

Operator Name OXY USA, Inc. Lease Name Gaskill A Well # 2
County Seward
Sec. 36 Twp. 32S Rge. 33
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E. Logs Run: Ran Dual Induction - SFL;
Compensated Neutron Litho-Density; Microlog;
Borehole Compensated Sonic log

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Red Bed	0	1775	
Lime & Shale	1775	4145	
Lansing	4145	5270	
Lime & Shale	4855	5365	
St. Louis	5710	5900	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.S.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		46'		6 sx	
Surface	12 1/4"	8 5/8"	24#	1649'	Cl. C	625	6% gel
Production	7 7/8"	5 1/2"	14#	5899'	*Pls refer	to Prod.	Csg data below.

Purpose:	Depth Top, Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back				
Plug Off Zone				
* Prod. Csg. Cmt Data: Cmt'd 1st stage w/225 sx Cl. H w/6% gel, followed by 230 sx Cl. H w/2% gel. Cmt'd 2nd stage w/320 sx 65/35 Cl. C w/6% gel, followed by 325 sx 50/50 Cl. C Poz w/2% gel.				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Genieve 5762-5770'	Acidized w/36 bbls 15% HCL; 8000 gal. Westpad-A & 8000 gal. series-72 acid	5762-5770'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil	bbls.	Gas	Mcf	Water	bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHODS OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval: _____

ORIGINAL

Attachment to ACO-1
Side 2

DEC 9 1993
CONFIDENTIAL

OXY USA Inc.
Gaskill A #2
4820' FSL & 460' FEL
Section 36-32S-33W
Seward County

KCC
OCT 26
CONFIDENTIAL

DST #1 (4192 - 4238')

Time tested: 15-45-45-90. IHSP 1978 PSIG. IFP 55-55 PSIG. ISP 1159 PSIG. FHSP 1966 PSIG. FFP 82-136 PSIG. FSP 1172 PSIG. Initial opening: 1/2 blow, built to bottom of bucket in 15 min. Infal opening: weak blow; built to bottom of bucket in 40 min. Recovered 114' drilling mud with trace oil, 92' salt water.

DST #2 (5264 - 5398')

Time tested: 15-30-30-60. IHSP 2709 PSIG; IFP 41-41 PSIG. ISP 68 PSIG. FHSP 2632 PSIG. FFP 41-41 PSIG. FSP 55 PSIG. Initial opening: weak blow built to 1". Final opening: weak blow; built to 3/4". Recovered 20' of drilling mud.

DST #3 (5760 -5795')

IHSP 2863 PSIG; IFP 27-27 PSIG; ISP 27 PSIG; FHSP 2812 PSIG; FFP 41-41 PSIG; FSP 1033 PSIG. Initial opening: 1" blow; built to 8". Final opening: strong blow; built to bottom bucket in 15 min. Recovered 30' gassy dark mud, 5% gas, 95% mud.

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSIO

OCT 20 1992

SEWER DIVISION
MUNICIPALITY OF
SARASOTA, FLORIDA



INVOICE

REMIT TO: P O BOX 890788 DALLAS TX 75389-0788

ORIGINAL

0312 E-0016

INVOICE DATE 08/20/92

607491 OXY USA INC P O BOX 26100 OKLAHOMA CITY OK 73126 KCC OCT 26 CONFIDENTIAL

PAGE 1 INVOICE NUMBER 03-12-4660

TYPE SERVICE CEMENTING CEMENT PRODUCTION CSG.

Table with columns: WELL NAME / JOB SITE, STATE, COUNTY / CITY, SERVICE FROM LOCATION, SHIPPED VIA, CUSTOMER P.O. NO./REF. Location / Plant Address, DATE OF SERVICE ORDER, CUSTOMER OR AUTHORIZED REPRESENTATIVE.

9-1572593 x 2.360.1/724

Main item table with columns: ITEM CODE, DESCRIPTION, UOM, QTY, UNIT PRICE, AMOUNT. Includes handwritten '9/15' and '46%'.

DEC 9 1993 CONFIDENTIAL

RELEASED SUB TOTAL -- 8,175.96

M C STATE TAX ON 6,007.89 294.39 M F C LOCAL TAX ON 6,007.89 60.08

OKLAHOMA CITY

FROM CONFIDENTIAL AMOUNT DUE -- 8,530.43

DISB. APPR. CO-D-I-SUB LOC-CODE DUE DATE SPL. RPT. CO. 327-77 1352 006

RECEIVED STATE CORPORATION COMMISSION OCT 30 1992

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE SEP 19, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson T B WATSON



DOWELL SCHLUMBERGER INCORPORATED

BOX 4370 HOUSTON, TEXAS 77240

COPY

INVOICE

REMIT TO P.O. BOX 890788

DALLAS TX 75389-0788

ORIGINAL

0312

INVOICE DATE
08/08/92

607491
 OXY USA INC
 P O BOX 26100
 OKLAHOMA CITY OK 73126

E-0010 KCC
OCT 26
CONFIDENTIAL

PAGE
1
INVOICE NUMBER
03-12-4638

TYPE SERVICE
CEMENTING CEMENT SURFACE <i>CSA</i>

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO. / REF.
GASKILL 42 A-2	KS	SEWARD	ULYSSES	DS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 36-32S-33W	08/08/92	BRYAN GLASSCOCK			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871020	CSNG CHNT 1501-2000' 1ST 8HR	8HR	1	1,050.0000	1,050.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	10	2.6500	26.50
049102000	TRANSPORTATION CHNT TON MILE	MI	296	.8400	248.64
049100000	SERVICE CHG CEMENT MATL LAND	CFT	691	1.1500	794.65
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	135.0000	135.00
048019000	CEMENT BULK UNIT HRS ON LOCA	HR	6	47.5000	285.00
048020000	CEMENT PUMP-ADDL HR ON LOCAT	HR	3	185.0000	555.00
040003000	D903, CEMENT CLASS C	CFT	450	7.7500	3,487.50
045008000	D35, LITEPOZ 3 EXTENDER	QAL	175	3.8300	670.25
045014050	D20, BENTONITE EXTENDER	LBS	2610	.1600	417.60
067005100	S1, CALCIUM CHLORIDE	LBS	1105	.3400	375.70
044003025	D29, CELLOPHANE FLAKES	LBS	157	1.5300	240.21
056702085	PLUG CENG 8-5/8" TOP PLASTIC	EA	1	95.0000	95.00
040601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				2,114.50-
	DISCOUNT - SERVICE				1,237.92-

RELEASED
NOV 21 1994

FROM CONFIDENTIAL

9-1572593X2360.1/724

SUB TOTAL --	5,028.63
M C STATE TAX ON	3,320.94
M F C LOCAL TAX ON	3,320.94
AMOUNT DUE --	5,224.57

M C STATE TAX ON
M F C LOCAL TAX ON *8/25*

DEC 9 1993
CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1992

CONSERVATION DIVISION
STATE OF KANSAS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE SEP 07, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

T. B. Watson
T. B. WATSON