

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. Core Hole

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Rice "D"

ADDRESS WELL NO. 1-C

DRILLING TGT Petroleum Corp. 620 Ft. from north Line and

CONTRACTOR 209 E. William 670 Ft. from west Line of

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 31 TWP 27S RGE 18W.

PLUGGING TGT Petroleum Corp. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 1220' PBTD

SPUD DATE 10-28-82 DATE COMPLETED 11-3-82

ELEV: GR 2209 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core Hole

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November 1982

JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. May 17, 1985 [Signature]

MY COMMISSION EXPIRES: May 17, 1985

** The person who can be reached by phone regarding questions concerning this information.

NOV 18 1982 CONSERVATION DIVISION WICHITA, KANSAS

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay	0	180		
Blue shale	180	400		
Red bed	400	600		
Red & blue shale	600	1000		
Shale & lime stone str.	1000	1155		
Shale	1155	1220		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	7 7/8"	5 1/2"	15.5	214	Halliburton Common	45	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
	bbis.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbis.	CFPB
	Perforations	