

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT PETROLEUM CORP.

API NO. Core

ADDRESS 209 East William
Wichita, Ks. 67202

COUNTY Kiowa
FIELD _____

**CONTACT PERSON B. Lynn Herrington
PHONE 316-262-6489

PROD. FORMATION _____
LEASE Pyle *Emuel*

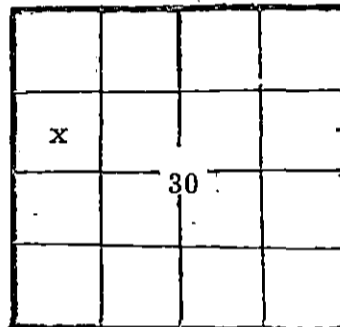
PURCHASER _____
ADDRESS _____

WELL NO. 3
WELL LOCATION _____

DRILLING TGT PETROLEUM CORP.
CONTRACTOR
ADDRESS 209 East William
Wichita, Ks. 67202

2030 Ft. from N Line and
710 Ft. from W Line of
the Cor.
NW/SEC. 30 TWP. 27S RGE. 18W

PLUGGING Halliburton Services
CONTRACTOR
ADDRESS Pratt, Kansas



WELL PLAT

KCC _____
KGS _____
MISC
(Office Use)

TOTAL DEPTH 1260 PBTD _____

SPUD DATE 12/14/81 DATE COMPLETED 1/6/82

ELEV: GR 2215 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
CASING RECORD

(New) / (Used) casing.

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	5 1/2	17 lbs.	217'	Halliburton Common	45	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED _____
Depth interval treated

STATE CORPORATION COMMISSION

JAN 18 1982 *1-18-1982*

CONSERVATION DIVISION

Wichita, Kansas
Gravity

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

10001 11 1981 1011 1000 1000

Estimated height of cement behind Surface Pipe 210

DV USED? Allied Common

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & gravel	0	170		
Clay	170	190		
Shale	190	310		
Dakota sand & clay strks.	310	440		
Red bed shale & sand	440	595		
Anhydrite lime	595	615		
Red bed shale & sand	615	1260		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Pyle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January 1982

(S) B. Lynn Herrington

Judith K. Moser NOTARY PUBLIC

MY COMMISSION EXPIRES: 5/17/85

