

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-097-20,738-0000

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Kiowa
FIELD Greensburg East

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION Kinderhook
LEASE Thompson

PURCHASER Unknown

WELL NO. #1 "H"

ADDRESS N/A

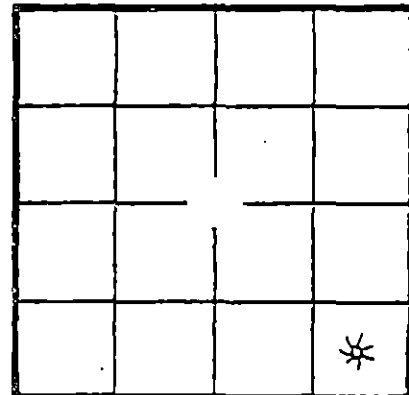
WELL LOCATION C SE SE

DRILLING H-30, Rig #5
CONTRACTOR
ADDRESS 251 N. Water
Wichita, KS 67202

660' Ft. from South Line and
660' Ft. from East Line of
the 21 SEC 27S TWP 17W RGE.

WELL PLAT

PLUGGING N/A
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4800 PBD 4785

SPUD DATE 3-15-81 DATE COMPLETED 5-28-82

ELEV: GR 2135 DF N/A KB 2143

DRILLED WITH (CASIX) (ROTARY) XXXX TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

PROD. FILE
AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, T.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "H" #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Signature of Harold R. Trapp

RECEIVED STATE CORPORATION COMMISSION SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF June, 1982

MAR 20 1983 3-29-1983

Signature of Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2358	-215		
Towanda	2487	-344		
Cottonwood	2860	-717		
Foraker	3010	-867		
Wabaunsee	3172	-1029		
Tarkio	3370	-1227		
Howard	3518	-1375		
Topeka	3612	-1469		
Heebner	3948	-1805		
Douglas	3988	-1845		
Iatan	4102	-1959		
Lansing	4121	-1978		
Dennis	4358	-2215		
Swope	4410	-2267		
Hertha	4453	-2310		
B/Kansas City	4486	-2343		
Cherokee	4614	-2471		
Miss.	4652	-2509		
Kinderhook	4686	-2543		
Viola	4746	-2603		
RTD	4800			
LTD	4801			
DST #1, 3012-40' (Foraker), w/results as follows:				
IFP/30": 69-178#, good blow				
ISIP/60": 1208#				
FFP/30": 178-248#, good blow				
FSIP/60": 1028#				
Rec: 30' DM, 430' SW				
DST #2, 4688-4700' (Kinderhook), w/results as follows:				
IFP/30": 43-43#, good incr. to strong blow				
ISIP/60": 1504#				
FFP/60": 4354#, GTS in 1", 50 MCFD incr. to 81 MCFD				
FSIP/120": 1547#				
Rec: 120' DM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	402'		400	
Production		4-1/2"	10.5#	4799'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (22 h.)	Kinderhook	4707-09' & 4694-4704'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4688	4665

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 40 bbls 2% KCl wtr	
Acidized w/500 gals 10% MCA + 500 gals 12% HCl w/3% HF	4707-09' & 4694-4704'
Fraced w/285 sxs 16-30# sand w/complex gel	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-28-82	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	3.34 BO bbls.	180 MCFD MCF	N/A % 24 BW bbls.	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold Panhandle Eastern	4707-09' & 4694-4704'

KANSAS DRILLERS LOG

COMPANY Texas Oil & Gas Corporation

SEC. 21 T.27S R.17W

FARM Thompson "H" NO. 1

LOC. 660' FSL
660' FEL

COUNTY Kiowa

ROTARY TOTAL DEPTH 4800'
COMM. April 15, 1981
CONTRACTOR H-30, INC.
ISSUED 4-10/81

COMP. April 23, 1981

CASING

10 3/4"

8 5/8" Set at 402' cemented with 400 sxs cement

ELEVATION 2135' G.L.

5 1/2"

4 1/2" Set at 4799' cemented with 200 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand and Red Bed	433'
Red Bed	2,028'
Red Bed and Shale	2,121'
Shale and Lime	2,560'
Lime and Shale	2,815'
Shale and Lime	3,030'
Lime and Shale	3,560'
Shale and Lime	4,026'
Lime and Shale	4,315'
Shale and Lime	4,410'
Lime and Shale	4,575'
Shale and Lime	4,655'
Lime and Shale	4,700'
Shale and Lime	4,705'
Lime and Shale	4,800'
Rotary Total Depth	4,800'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger

Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said county and state this 10th day of April, 1981.

Elsie Willison

Elsie Willison - Notary Public

My Commission Expires:
July 25, 1982