

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F. G. Holl Company
Address P.O. Box 780167
6427 E. Kellogg
City/State/Zip Wichita, Ks. 67278-0167

Purchaser N/A

Operator Contact Person Becky Norris
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Bryce Bidleman
Phone (316) 684-8481

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..11-19-87.. ..11-25-87.... ..12-17-87....
Spud Date Date Reached TD Completion Date

...4520'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-047-21,299-00-00
County Edwards

SW SW NE 25 24S 17W East
..... Sec..... Twp.....Rge..... West
2970
..... Ft North from Southeast Corner of Section
.....2310.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

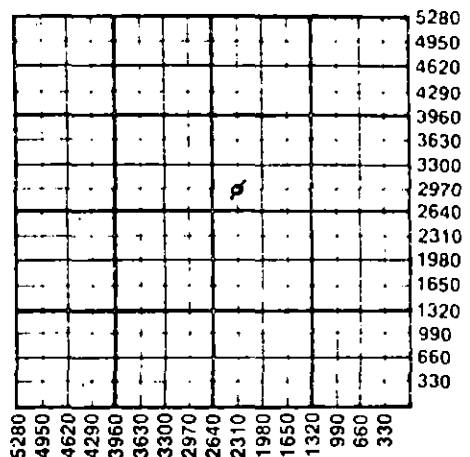
Lease Name Stapleton "A" Well # 1-25

Field Name WC

Producing Formation Mississippi/Kinderhook

Elevation: Ground 2106 KB 2115

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Manager Date 3-2-88

Subscribed and sworn to before me this 2nd day of MARCH 1988
Notary Public Sandra R. DeBoer
Date Commission Expires 5-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



MAR 3 1988 3-3-1988 Form ACO-1 (5-86)
CONSERVATION DIVISION NJ 8-2015

Sec. 25 Twp 24 Rge. 17E

SIDE TWO

Operator Name F. G. Holl Cpmpany Lease Name Stapleton "A" Well # 1-25

Sec. 25 Twp. 24 Rge. 17W East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4333-4376
 GTS in 15 min.
 Rcd: 125' Very heavy thick mud, slightly gas cut.
 IFP: 80#-85# ;30"
 ISIP: 1324# ;30"
 FFP: 88#-81# ;30"
 FSIP: 1398# ;60"

Heebner	3754	(-1639)
Brown Lime	3885	(-1770)
LKC	3894	(-1779)
BKC	4188	(-2073)
Cherokee sh.	4332	(-2217)
Mississippi	4356	(-2241)
Kinderhook sd.	4403	(-2288)
Viola	4477	(-2362)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	23#	302' KB	60/40 Poz	225	
Production		4.1/2"	10.5#	4518' KB	50/50 Poz Lite	125	regular
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4369;70;71;73;74;78;80;81;82;83;4404;05;06;07			acidize w/ 500 gal. 7 1/2% DSFE acid. Frac w/ 48,000 gal. x-link w/ 250' sx 20/40, 280' sx 12/20			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
TA				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 4369-4407..... Used on Lease Dually Completed Commingled