

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sun Oil Company

API NO. 15-047-20,973-00-00

ADDRESS 2525 N.W. Expressway  
Oklahoma City, OK 73112

COUNTY Edwards

FIELD Embury

\*\*CONTACT PERSON Jeannie Owens  
PHONE 405-843-9711

PROD. FORMATION K.C. Lansing

PURCHASER Getty Oil

LEASE Montgomery, Belva N.

ADDRESS Tulsa, OK

WELL NO. 3

WELL LOCATION SW/4 NW/4

DRILLING Ramco Drilling Corp.

1015'  
990 Ft. from West Line and  
2285'  
2310 Ft. from North Line of

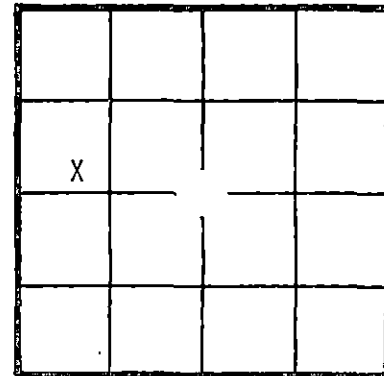
CONTRACTOR ADDRESS 100 South Main, Box 204

the NW SEC. 24 TWP. 24S RGE. 16W

Wichita, KS 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC [checked]  
KGS [checked]  
(Office Use)

TOTAL DEPTH 4130' PBD 4094'

SPUD DATE 12-9-81 DATE COMPLETED 12-29-81

ELEV: GR 2062 DF 2070 KB 2072

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 430' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Jeannie Owens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Proration Supervisor (FOR)(OF) Sun Oil Company

OPERATOR OF THE Belva N. Montgomery LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF December, 19 81

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF January, 19 82

(S) Lee L. Brown CONSERVATION DIVISION  
Wichita Kansas

Sue Clark

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-9-82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

NJ 8-2015

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surf. sand & shales	0	400	Lansing/ K. City	3789
Silty shales	400	1035		
Shale w/sd & lm strgs.	1035	1503	Cherokee	4060
Anhydritic sh & lm	1503	2113		
Shale w/lm & sd strgs	2113	3686		
Shale	3686	3789		
lm s/shale strgs	3789	4060		
sh w/lm & sd. strgs	4060	TD-4130		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	430	Class H	250	2% Gel, 3% Cacl
Long String	7-7/8"	4-1/2"	10.5	4130	50:50 Po Z	300	18% Salt, .75 CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-5/8" DML	3784-3800'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3747'	3742'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize-1500 gal 15% MCA	3784-3800

Date of first production:	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-31-81	Pumping	40

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	46 bbls.	20 MCF	30 %	435

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	3784-3800