

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sun Exploration & Production Co.

API NO. 15-047-20,982 - 00 - 00

ADDRESS 2525 NW Expressway

COUNTY Edwards

Oklahoma City, OK 73112

FIELD Embry

**CONTACT PERSON Jeannie Owens

PROD. FORMATION Lansing - Kansas City

PHONE (405) 843-9711

LEASE Montgomery, Belva N.

PURCHASER Getty Oil Company

WELL NO. #4

ADDRESS Tulsa, OK

WELL LOCATION

DRILLING Ramco Drilling Co.

990 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS 100 South Main, Box 204

the NW SEC. 24 TWP. 24 RGE. 16 W

Wichita, KS 67202

WELL PLAT

X			

KCC ✓
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB - 1 1982

No 2-1-1982
CONSERVATION DIVISION
Wichita Kansas

TOTAL DEPTH 4130' PBD 4092'

SPUD DATE 12-19-81 DATE COMPLETED 1-12-82

ELEV: GR 2059' DF 2068' KB 2070'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 410'

DV Tool Used

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Jeannie Owens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

she DEPOSES THAT ~~HE~~ IS Proration Supervisor (FOR)(OF) Sun Exploration & Production Co.

OPERATOR OF THE Montgomery, Belva N. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jeannie Owens

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF January, 1981

Sue Clark

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/9/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

NS 8-2015

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	Surf	1025	Lansing 1 Kansas City	3789 (Top)
Lime	1025	1025		4060 (Base)
Sd - Shale - Lime	1050	1500		4060
Anahydrate	1500	2112	Cherokee	
Sd & Shale w/ Lime Stringers	2112	3040		
Lime & Shale	3040	3352		
Sd & Shale w/lime Stringers	3352	3690		
Shale	3690	3790		
Lime	3790	4060		
Shale - Lime	4060	TD-4130		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	8- $\frac{5}{8}$ "	24	410	Class H	250	2% Gel, 3%CC
Long String	7- $\frac{7}{8}$ "	4- $\frac{1}{2}$ "	10.5	4130	50-50POZ	250	18% Salt, .75CFR-2 & 5#/SK Gil.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3- $\frac{3}{8}$ "	3798-804'

TUBING RECORD		
Size	Setting depth	Packer set at
2- $\frac{3}{8}$	3880	3733

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
700 Gal. 7-1/2% MCA	3798-804'

Date of first production	1-9-82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas Not Meas. MCF	Water % 25 bbls.	Gas-oil ratio CFPD
Disposition of gas (vented, used on lease or sold)		Vented		
		Perforations 3798-804'		