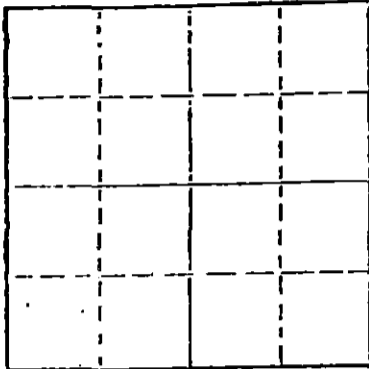


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
245 North Water  
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Ford County. Sec. 12 Twp. 27 Rge. 26 (E) (W)  
Location as "NE/CNW/SW" or footage from lines C-SW-SE  
Lease Owner \_\_\_\_\_  
Lease Name Sutton O.W.W.C. Well No. 1  
Office Address \_\_\_\_\_  
Character of Well (completed as Oil, Gas or Dry Hole) D&A  
Date well completed 5/18 1975  
Application for plugging filed 6/10 1975  
Application for plugging approved 6/10 1975  
Plugging commenced 6/11 1975  
Plugging completed 6/13 1975  
Reason for abandonment of well or producing formation \_\_\_\_\_  
If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation Cottonwood Depth to top 3212 Bottom 3215 Total Depth of Well 3300 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION  | CONTENT | FROM | TO | SIZE  | FEET IN | PULLED OUT |
|------------|---------|------|----|-------|---------|------------|
| Surface    |         |      |    | 8 5/8 | 260     | None       |
| Production |         |      |    | 4 1/2 | 3300    | 640        |
|            |         |      |    |       |         |            |
|            |         |      |    |       |         |            |
|            |         |      |    |       |         |            |
|            |         |      |    |       |         |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 2 sx. of Hulls and 20 sx. of cement to 2400  
Pumped 30 bbls. mud 1923 to 800  
Pumped 30 sx. of cement 260 to 160  
Bridge and 10 sx. of cement 40 to 0

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FEB 9 1976

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sargents Casing Pulling Service, Kansas No. 511  
Address Box 506, Liberal, Kansas 67901

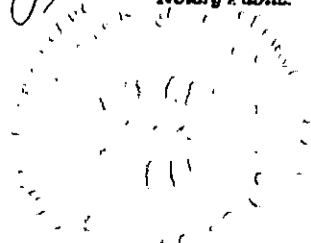
STATE OF COLORADO COUNTY OF DENVER, ss.  
JAMES JAMESON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
1400 Metrobank Bldg. - Denver, Co.  
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of February 19 76

My commission expires December 18, 1978

Geraldine Lancia  
Notary Public



KANSAS DRILLERS LOG

S. 12 T. 27 R. 26 W

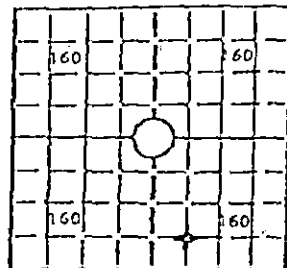
API No. 15 County Number

Loc. C-SW-SE

Operator BMG, INC.

County Ford  
640 Acres  
N

Address 1400 METROBANK BUILDING, DENVER, Co. 80202



Well No. 1 O.W.W.O. Lease Name Sutton

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor B&N Drilling Geologist

Spud Date Total Depth 3300' P.B.T.D.

Elev.: Gr. 2603

Date Completed 5/18/75 Oil Purchaser

DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/2            | 8 5/8                     |                | 260           |             |       |                            |
| Production        | 7 5/8             | 4 1/2                     |                | 3300          |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |

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STATE CORPORATION COMMISSION  
FEB - 9 1976

INITIAL PRODUCTION

CONSERVATION DIVISION  
Wichita, Kansas

|  |   |            |                       |               |      |
|--|---|------------|-----------------------|---------------|------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) |            |                       |               |      |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil<br>bbls.  | Gas<br>MCF | Water<br>bbls.        | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) |   |            | Producing interval(s) |               |      |

INSTRUCTIONS: As provided in KCC Rule E2-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Montee Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3530 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule E2-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Sec. 12-T27-R26W - C-SW-SE Ford County, Kansas

Wash down to 2857

Sand 2857 to 2863

Lime 2863 to 2891

Sandy Shale 2891 to 2893

Sand 2893 to 2896

Shale 2896 to 2900

Lime 2900 to 2950

Sand 2950 to 2955

Lime 2955 to 2958

Sand 2958 to 2961

Lime 2961 to 3300