STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

RECEIVED STATE CHAPPERATION COMMISSIONP-4 Rev. 12-15-80

SEP 2 4 1982

CONSERVATION DIVISION Wichita, Kansas

WELL PLUGGING RECORD

Make Required Affidavit	COUNTY	Kiowa		SEC.	2 TWE	279	S_RGE.	17	E/W
	Location a	s in quar	ters or	footage f W - NW	rom line	es:			
<u></u>	☐ Lease Owne	r Hu	ımmon O	il Corp.					
	Lease Name		Ce	cil		Well N	———— √o.	1	
	Lease Name Office Add	ress	00 One	Main Plac	e, Wich	ita, K	ansas	672	:02
	Character	of Well (Complet	ed as Oil,	Gas or	Dry Ho	ole):	0.00	i
	Date Well	Completed		_ -		4-7-8	1	<u>. –</u>	
	Applicatio	n for plu	gging f	iled		8-30	-82		
	I KINEEINE C	ommencea_							
77	Plugging c	$ompleted_{_}$				9-21	82	2:4	<u>+5</u>
7. 4. 7. 7.7	Reason for	abandonm	ent of	well or pr	oducing	format	ion	Dry	
Locate Well correctly on above									
Section Platt.	Was permis	sion obta	ined fr	om the Con	servatio	n Divi	ision (or it	's
	Agent's be	-							
dame of Conservation Agen									
roducing formation					.com	T.T) 	20 —-—	
how depth and thickness	of all water	, oil <i>a</i> nd	gas fo	rmations.					
IL, GAS OR WATER RECORDS	S		· 	. -	<u> </u>		Casir	ng Re	cord
ormation .	Content	From	To	Size	Put in			lled	Out
				8 5/8 4½	359 4665	_		ne 113	
		<u> </u>			 				
Sand From 4660 to 4575 5 sacks common cement									
Ripped-at-3500'									
Ripped at 2113'									
Pumped in 2 sacks hull 15 sacks hulls, 10 sa	s, 10 sacks	je11, 50 100 sack							
			s cemen						
50-50 POZ 4% Je11	3% c.c.								
(If additional Name of Plugging Contract	description	is neces Corporat	sary, u	se BACK of	this sh	neet)			
) ` 								===
above-described well, bei facts, statements, and ma	ng først dul ntters herein	containe	d and t	he log of	ow ner or at I hav the abov	: opera 7e know 7e~desc	itor) dedge cribed	of th of t well	e :he . as
			(Sign	ature)	277/ 2010 1	Togic	The state of the s		— t/s:
SUBSCRIBED AND SWO	DRN TO before	me this	92	day of	1	ddrese	10 0	ク・	
	_ ,			Jass	sel 9	Han	ulto		5
fy Commission expires:	prel 4,	1986	•	<i>(</i> -		Nota	ry Pul	olic.	_
					•				

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4	KANSAS)	A A	ans. Geo.	Sur	vey 1	request	ی ر			
* 	WELL COMPLET DRILLER'S LOG	ION REPOR	TAN	D	amples on	tni	s Wel	11.	~	s. <u>2</u>	275.R.17. W	
	API No. 15	097	_	20.7	715					Loc. C S	w ww	
ار		County		20,7	ımber					County Kio	wa	
	Operator	ratifica								•	540 Acres	
1	Hummon Corpoi	rariton		•								
٠.	·· 400 One Main Well No.	Place, Wic	hita.	<u>K</u> S.	67202	<u> </u>				160		
	#1	Cec 11		. :	•	•			ŀ		┟╬┽┽┼┪	
	Footage Location											
	660 feet from	02X (\$) line		Geol	O feet logist	from X	(W)	line		160	60	
٠.	D. R. Lauck	Dil Company	·		Tim Pier	ce_				 -	└ ╏┤┤┤ [╇] ┪	
_	Spud Date	Date Completed		Tota	Depth		P.B.T.D.	•		21	well correctly	
\supset	2/24/81 Directional Deviation	4/5/81		Dile	4720 and/or Gas Purc	hoser	l		'	Elev.; Gr		
	Differential Designation				Kansas Ne		ska Ga	as		of <u>211·5</u>	кв <u>2118</u> _	
			_		CASING	REC	ORD		·			
$\overline{}$	Poport of all strip		interme	diata	production at							
기	Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size cosing set (in O.D.) Weight lbs/ft. Setting depth Type cement									Type and percent		
	Purpose of string		 		Weight ibs/ft.	SCITIO	og Geptn	Type ce		Sacks	odditives	
	Surface	12½	8-5	5/8"	24#	359)	Common		250 s:	x 2% gel 3% cc	
	Production		4½"	'	10.5	466	5.87	60-40	Poz	125 sx	10% salt, 6/10 1% Halad 9, 3/	
`	-										1% CFR2.	
ر			 							<u></u>	 	
			<u> </u>	_	<u> </u>	<u> </u>				<u> </u>	<u>,</u>	
	•	LINER RECO	RD						PERFORA	TION RECOR	RD	
-	Top, ft.	Bottom, ft.	;	Sacks cement		1		per ft.		e & type	Depth interval	
						-	4		SSB		4600-03'	
		TUBING RECO	ORD		· ·							
ر	Sixe	Setting depth		Packer s	set at				T			
								020		<u> </u>		
Э	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
	Amount and kind of material used								.,	Depth interval treated		
	Acidized w/ 250 gal. 7½% MCA w/ 1 gal. PEN5									4600-03		
	Foam frac w/ 17,500 gal. foam, 7500# 20-40 Sand									4600-03		
	-	,			·					<u>}</u>	<u> </u>	
		• .	_		INITIAL PR	ODUC	HOIT				•	
	Date of first production			roducin	g method (flow	ing, pu		as lift, etc.)		•		
į		Oil			GSTATE CO	TICU!	EIVED	MMIESION		- IGos	-oil ratio	
	RATE OF PRODUCTION PER 24 HOURS			БЪ	,,		ı	uce		bbls.	СЕРВ	
)	Disposition of gas (vented	, used on lease or	sold)		A	UG 3	1 196	DC Produc	ing Interval	4600	-031	
					. CONS	ERVA	TIUN DIV	151010		4000		
	INCTRICTIONS. 4		r_ 03_3_1	125		بثاطماله	s Kanca	C411	1 . 4 . 4		Addition for about the Access	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days afficially Millian on completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

•	erator Huamon Corpo	ration					DESIGNATE TYPE OF CO. DRY HOLE, SWOW, ETC.	OMPLE OIL, (\$5,
	#1	Lease Nom Cec						· ,
 s_	2 r 27S _R 1						 	
_	Show all important so	nes of porosity and c	WELL LOG	cored interv	als, and all drill-	stem tests, In-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.
	cluding depth interval	tested, cushion used,		owing and s	shut-in pressures,	and recoveries.	NAME	DEPTH
	DST #1: 4568 OP 30-45-30- GTS in 4 min	45					ELECT. LOG TOP	3 7 3923 -1805
•	lst opening	20 " 25 " 30 "	" . 3 " 3	26 " 326 " 340 "	SIP 15 BHT 11	36-1507	Lans B/KC Cher SH Cher Sd Miss	4092 -1974 4398 -2280 4573 -2455 4600 -2482 4641 -2523
	2nd opening	initia1 2 mi 10 mi 20 " 30 "	n. "	188 MC 340 " 340 " 340 "	F		Kind SH Kind Sd RTD 4720 LTD 4724	4694 -2576 4711 -2593
		·			·			- ,
								eng - enge
					·		·	egyr e edu en
				-	-s-g			
•		USE ADD	 ITIONAL SHEE] TS, IF NE	CESSARY, TO	COMPLETE W	I VELL RECORD.	
	Date Receive			gavy:	We	lber	DDerg-	
					(),14		Wilber Berg	
					A 24.41.54		Date	
_		<u></u>	ลูสาทั้	·j,	No. 1			

Hummon Corporation 400 One Main Place Wichita, Kansas 67202 Cecil #1 C SW NW Sec. 2-27S-17W Kiowa County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.

221 S. Broadway, Suite 400 Wichita, Kansas 67202

Commenced: February 24, 1981 Completed: March 5, 1981

Drillers Log .	
Sand ·	220
Blue Shale	406
Red Bed	1063
Anhydrit e	1077
Red Bed & Shale	1400
Shale	1856
Shale & Shells	3340
Shale & Lime '	3765
Shale & Shells	4010
Lime & Shale	4175
Shale & Lime	4310
Lime & Shale	4434
Lime	4720 RTI