

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Kiowa SEC. 11 TWP. 17 RGE. 27 E/W  
Location as in quarters or footage from lines:  
SE NW NW


Locate Well  
correctly on above  
Section Platt.

Lease Owner Texas Oil and Gas Corporation  
 Lease Name Thompson Well No. I - #1  
 Office Address 200 W. Douglas-Suite 300 Wichita, KS 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): Gas  
 Date Well Completed 1-26-81  
 Application for plugging filed 7-8-82  
 Plugging commenced 7-15-82  
 Plugging completed 7-19-82  
 Reason for abandonment of well or producing formation Dry

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 4,800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	331	None
				2 7/8	4762	1655

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dowell Pumped in 15 sacks common cement. Plugged off bottom.  
Cement stopped at 1,680.  
Shut pipe off at 1,650  
Dowell pumped in 5 hulls - 25 jell -  
150 sacks common cement 3% S. C.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

STATE OF Kansas COUNTY OF Barker, ss.  
Elmer R. Morganstern (employee of ~~owner~~) or (~~owner or operator~~) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) Elmer R. Morganstern  
Medicine Lodge, KS  
 (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of July, 19 82.

Jessie Hamilton  
 Notary Public.

My Commission expires: April 4, 1986

Class 11-27-17 W.

KANSAS DRILLERS LOG

COMPANY Texas Oil & Gas Corp.

SEC. 11 T. 27S R. 17W

FARM Thompson "I" NO. 1

LOC. SE NW NW

COUNTY Kiowa

ROTARY TOTAL DEPTH 4,800'

COMM. January 10, 1981 COMP. January 21, 1981

CONTRACTOR H-30, INC. (Rig #5)

ISSUED January 28, 1981

CASING

10 3/4"

8 5/8" Set at 331' cemented w/200 sxs cement

ELEVATION 2,127' K.B.

5 1/2"

4 1/2"

2-7/8" Set at 4,790' cemented w/225 sxs cement

Sand and Red Bed	348'
Shale and Lime	1,346'
Red Bed and Shale	2,048'
Shale and Lime	2,835'
Lime and Shale	3,008'
Shale and Lime	3,418'
Lime and Shale	3,618'
Shale and Lime	4,059'
Lime and Shale	4,271'
Shale and Lime	4,647'
Lime and Chert	4,700'
Shale and Lime	4,800'
Rotary Total Depth	4,800'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

*Dean Britting*  
Dean Britting

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State of Kansas )  
County of Sedgwick ) SS:

Subscribed and Sworn to before me a Notary Public in and for said county and state this 28th day of January, 1981.

*Elsie Willison*  
Elsie Willison - Notary Public

My Commission Expires:

July 25, 1982

**CEMENTING SERVICE REPORT  
SUPPLEMENT LOG**

DWL-49C PRINTED IN U.S.A.



DOWELL DIVISION OF DOW CHEMICALS  
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER: 05-18  
DATE: 7-19-82  
STAGE: DOWELL DISTRICT: Pratt KS

WELL NAME AND NO.: **Thompson T-1**  
LOCATION (LEGAL): **Sec 11-17-2761**  
FIELD-POOL: \_\_\_\_\_  
FORMATION: \_\_\_\_\_

COUNTY/PARISH: **Kiowa**  
STATE: **Kansas**  
API. NO.: \_\_\_\_\_

NAME: **TXO Production Co.**

AND: \_\_\_\_\_  
ADDRESS: \_\_\_\_\_

ZIP CODE: \_\_\_\_\_

SPECIAL INSTRUCTIONS:  
**Plan to Abandon @ 8 3/4  
CSA - W - 55K Hulls mixed in  
Fresh water 255K D-20  
150SK Class A 3% CaCl**

RIG. NAME:					
WELL DATA:					
BIT SIZE	CSG/LINER SIZE	A	B	C	D
TOTAL DEPTH	WEIGHT	8 3/4			
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP	0			
MUD TYPE	BOTTOM				
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	GRADE				
MUD DENSITY	THREAD				TOTAL
MUD VISC.	CAPACITY				

HEAD & PLUGS	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> DOUBLE	SIZE	TOOL	TYPE
<input checked="" type="checkbox"/> SINGLE	<input type="checkbox"/> WEIGHT		DEPTH
<input type="checkbox"/> SWAGE	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE	DEPTH
<input checked="" type="checkbox"/> KNOCKOFF	<input type="checkbox"/> THREAD	TUBING VOLUME	Bbls
TOP <input type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL	Bbls
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH	TOTAL	Bbls
		ANNUAL VOLUME	Bbls

PRESSURE LIMIT: **1000** PSI  
BUMP PLUG TO: \_\_\_\_\_ PSI

ROTATE: \_\_\_\_\_ RPM RECIPROCATATE: \_\_\_\_\_ FT NO. OF CENTRALIZERS: \_\_\_\_\_

TIME: 0001 to 2400  
JOB SCHEDULED FOR TIME: **1300** DATE: **7-19**  
ARRIVED ON LOCATION TIME: **1500** DATE: **7-19**  
LEFT LOCATION TIME: \_\_\_\_\_ DATE: \_\_\_\_\_

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
1310								PRE-JOB SAFETY MEETING
1357		200	18		3 bpm			Start Hulls & water
1402		200	34	18	3 bpm			Start 25 SK gel mixed on loc from D10a
0413		1000	31	51	3 bpm			Start 150 SK Class A
		200		52				
1428		50	1	83				Run 1 BBL water stop pump
				84				

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REMARKS: \_\_\_\_\_

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	150	1.18	Class A	3% CaCl	31 BBL	15.1 #
2.						
3.						
4.						
5.						
6.						

BREAKDOWN FLUID: TYPE **Water** VOLUME: \_\_\_\_\_ DENSITY: \_\_\_\_\_  
PRESSURE MAX: **1000** MIN: **0**

HESITATION SQ  RUNNING SQ CIRCULATION LOST  YES  NO  
CEMENT CIRCULATED TO SURF  YES  NO

BREAKDOWN \_\_\_\_\_ PSI FINAL \_\_\_\_\_ PSI DISPLACEMENT VOL. **1** Bbls  
WASHED THRU PERFS  Yes  No TO \_\_\_\_\_ FT MEASURED DISPLACEMENT  WIRELINE  OIL  STORAGE  BRINE WATER  
 GAS  INJECTION  WILDCAT

PERFORATIONS: \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
CUSTOMER REPRESENTATIVE: \_\_\_\_\_  
DOWELL SUPERVISOR: **W. R. Highler**