

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-097-20938-00-00
Spot: CNENW Sec/Twnshp/Rge: 31-27S-18W
660 feet from N Section Line, 1980 feet from W Section Line
Lease/Unit Name: RICE "D" Well Number: 4
County: KIOWA Total Vertical Depth: 4845 feet

Operator License No.: 5118 Conductor Pipe: Size _____ feet:
Op Name: TGT PETROLEUM CORPORATION Surface Casing: Size 8.625 feet: 498 WITH 375 SX CMT
Address: 7570 W 21ST ST N, STE1010D/ PO BOX 75097 Production: Size 4.5 feet: 4843 WITH 250 SX CMT
WICHITA, KS 67275 12/16 Liner: Size _____ feet: _____ 157.46

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/06/2000 1:45 PM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: HAROLD BELLERIVE Company: TGT PETROLEUM Phone: (316) 773-2266

Proposed Plugging Method: SET CIBP @ 4700' WITH 2 SX CMT ON TOP. 1ST PLUG AT 1200' WITH 50 SX CMT. 2ND PLUG AT 520' WITH 50S X CMT. 3RD PLUG AT 0-40' WITH 10 SX CMT.

Plugging Proposal Received By: SCOTT ALBERG
Date/Time Plugging Completed: 12/06/2000 3:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)
KCC Agent: STEVE PFEIFER

Actual Plugging Report:

PERFS AT 4786-91'. SET CIBP @ 4500' & PUT 4 SX CMT ON TOP OF CIBP THROUGH DUMP BAILER. LOAD HOLE WITH GEL. SPOT PLUGS THROUGH 4 1/2" CASING. 1ST PLUG AT 1200' WITH 50 SX CMT. 2ND PLUG AT 520' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 18 2000

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 2920' OF 4 1/2" CASING.

CONSERVATION DIVISION
WICHITA, KS

Plugged through: CSG

District: 01

Signed Stephen J. Pfeifer
(TECHNICIAN)

INVOICED

DATE 12/18/00

NO. 2001061150

DEC 12 2000

Form CC-2/3

MP