

To: 1 070986  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

10-10 85  
API NUMBER 15-097-21,316-0000  
C SW NW, SEC. 30, T. 27 S, R. 18 W/2  
3300 feet from S section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5118  
Operator: TGT Petroleum Corp.  
Name & Address 209 E. William  
Wichita, KS 67202

4620 feet from E section line  
Lessee Name Einsel "D" Well # 2  
County Kiowa 163.31  
Well Total Depth 5025 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 406

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Brandt Drilling License Number 5840  
Address 200 W. Douglas, Suite 700, Wichita, KS 67202

Company to plug at: Hour: 8 p.m. Day: 10 Month: 10 Year: 19 91  
Plugging proposal received from Merlin Freeman  
(company name) Brandt Drilling (phone) 316-267-4335

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1188-1220'  
1st plug at 1220' with 50 sx cement, 2nd plug at 420' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 10 p.m. Day: 10 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1220' with 50 sx cement,  
2nd plug at 420' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 15 1991

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.  
(If additional description is necessary, use BACK of this form.)

INVOICED (check box) observe this plugging.

Signed Dan Goodrow  
(TECHNICIAN)

DATE 12-5-91  
INV. NO. 33949

EFFECTIVE DATE: 8-21-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas 097-21,316

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 10 .. 1 .. 91 ..  
month day year

...C... SW... NWsec 30 Twp 27 S, Rg 18 X West

OPERATOR: License # 5118  
Name: TGT. Petroleum Corp.  
Address: 209 E. William  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: B. Lynn Herrington  
Phone: 262-6489

.....3300..... feet from South line of Section  
.....4620..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5840  
Name: Brandt Drilling

County: Kinwa  
Lease Name: Einsel "D" Well #: 2  
Field Name: Einsel

Well Drilled For: Well Class: Type Equipment:  
X oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 380  
Depth to bottom of usable water: 375  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 400  
Length of Conductor pipe required: None  
Projected Total Depth: 4900  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
X well ... farm pond ... other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? ... yes X no  
Is this a proposed zone? \_\_\_\_\_

Exp. 2/16/92

AFFIDAVIT

OCT 15 1991  
600' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

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OCT 15 1991  
KANSAS CONSERVATION COMMISSION  
Wichita, Kansas

Pusher Arbuckle

SPUD DATE 9-30-91 INIT. JLW

LENGTH SURFACE PLANNED 450' RTB

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 858' @ 406' CONDUCTOR  
ANHYDRITE T- 1188' B- 1220' ELEVATION

TD 5025 FORMATION Wichita

RAN PIPE @ SX DV TOOL @ SX ALT II DONE Y N  
SX SX

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 1220 Ft. W/ 50 SX

1 1/2 Base Anyh. @ Ft. W/ SX

1 1/2, 1/2 Plug @ Ft. W/ SX

2 Bottom Surface @ 420 Ft. W/ 50 SX

3 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) Pond \_\_\_\_\_  
Hauling \_\_\_\_\_

TECHNICIAN DG DATE 10-10-91

TYPE OF CEMENT 60/40 6%

STARTING TIME 8:00 (AM/PM) DATE 10-10-91

COMPLETION TIME 10:00 (AM/PM) DATE \_\_\_\_\_

CEMENT COMPANY Hawco