

To: 1 060175
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-11

API NUMBER 15- 097-21,353-0000
50' W of
C S/2 SE, SEC. 32, T. 27 S, R. 17 W/E

660 feet from S section line
1350 feet from E section line

Lease Name Richardson Well # 1

County Kiowa 155.51

Well Total Depth 4785 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 397

TECHNICIAN'S PLUGGING REPORT

Operator License # 5255

Operator: McGinness Oil Company
Name & Address
150 N. Main, Ste. 1026
Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 11 Month: 8 Year: 1993

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1100' with 50 sx cement,

2nd plug at 440' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 a.m. Day: 11 Month: 8 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1100' with 50 sx cement,

2nd plug at 440' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1993

8-13-93

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED ~~XXXX~~ did not observe this plugging.

DATE AUG 18 1993

Signed Case Morris
(TECHNICIAN)

INV. NO. 38382
8-11 OCT 13 1993

EFFECTIVE DATE: 7-2-93
DISTRICT # 1
SEA? Yes No

State of Kansas 097-21,353
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 25, 1993
month day year

Spot 50' West of S/2 SE Sec 32 Twp 27S S. Rg 17W East West

OPERATOR: License # 5255
Name: McGuinness Oil Company
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Contact Person: Douglas H. McGuinness
Phone: (316) 267-6065

660 feet from South / North line of Section
 1350 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa
Lease Name: Richardson Well #: 1
Field Name: Greensburg Ext.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Kinderhook Sand
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2158' feet MSL

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 185'
Depth to bottom of usable water: 370'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (420') 390'
Length of Conductor pipe required: None
Projected Total Depth: 4850'
Formation at Total Depth: Kinderhook Sand

Water Source for Drilling Operations:
 well farm pond other
DVR Permit #: 920289
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

Exp. 12/25/93
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Doyle Felkert
SPUD DATE 8-2-93 INIT. CM
LENGTH SURFACE PLANNED 400'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/8" @ 227' CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____
TD 4785 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 1100 Ft. W/ 50 SX
_____ 1/2 Base Anhy. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ 440 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
_____ Hauling _____
MECHANICIAN CM DATE 8-10-93
TYPE OF CEMENT 60% 40 per 6%
STARTING TIME 2:00 (AM/PM) DATE 8-11-93
COMPLETION TIME 4:00 (AM/PM) DATE 8-11-93
CEMENT COMPANY 3A/Red