10-10

TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING WICHITA STATE OFFICE BUILDING WICHITA, KANSAS 67202

S/2 SE SEC.24 , 27 S, 18 W
660 feet from S section line
1320 feet from E section line

API number: Completed 11/16/72

Operator license#8061

Lease <u>Thompson</u> well # 1

Operator: Oil Producers, Inc. of Kansas

County Kiowa

156.16

Address: P.O. Box 8647

Wichita, KS 67208

Well total depth 4805 feet

Conductor Pipe:

Surface pipe: 8 5/8" set at 303'

Aband. Oil well X, Gas well \_\_\_, Input well \_\_\_, SWD \_\_\_, D & A \_\_\_

Plugging contractor: D S & W Well Servicing, Inc. License#6901

Address: P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 8:45 a.m. Day: 16 Month: October Year: 1995

Plugging proposal received from: Kevin Strube

Company: D S & W Well Servicing, Inc. Phone: 316-587-3361

Were: 4 1/2" at 4775' w/100 sx cement, PBTD 4721', Perfs at 4712-16'

1st plug sand back to 4660' and dump 4 sx cement on top.
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by: Richard Lacey

Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 9:30 a.m. Day: 16 Month: October Year: 1995

Actual plugging report:

1st plug sanded back to 4660' and Almoret 4 sx cement on top of sand bridge through dump bailer.

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2nd plug pumped down 8 5/8" surfface (pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

CONSERVATION DIVISION

Wichita, Kansas

Maximum pressure 400 psi and shut in 250 psi.

Remarks: <u>Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2336' of 4 1/2"</u> casing.

I did[ X ] / did-not[

1 observe the plugging.

(ag/ent)

Form CP-2/3

DATE 10-27-95