

11-25-87 15-097-10015-0001

To: 1 040020
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Drill completion date 10/5/76
C. NW SE, SEC. 12, T. 27 S, R. 17 W/E
1980 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 9339
Operator: K & K Oil Company
Name & Address Box 176
Chase, KS 67524

Lease Name Long Well # 1
County Kiowa 153.08
Well Total Depth 4710 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 13 3/8 feet NA

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 25 Month: 11 Year: 19 87

Plugging proposal received from Clay Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4709' PBT 4706' Perfs at 4648-50' OWWO Elevation 2114' GL

1st plug pump 1 sx hulls and 20 sx cement,
2nd plug pump 4 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 125 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:15 p.m. Day: 25 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug pumped bottoms with 1 sx hulls and 20 sx cement-common cement,
2nd plug pumped down 13 3/8" surface casing with 400 lbs. hulls, 19 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, and 125 sx cement. Pumping pressure 50-200 psi and shut in 0 psi.

RECEIVED
STATE CORPORATION COMMISSION

12-2-87 DEC 2 1987

Remarks: Used common cement and 60/40 Pozmix 6% gel by Allied. Recovered 2600' of 4 1/2" casing.
(If additional description is necessary, use BACK of this report.)
Wichita, Kansas

I (and ~~my~~) observe this plugging.

INVOICED
DATE 12-4-87
INV. NO. 19115

Signed Stephen J. Pfeifer
(TECHNICIAN)