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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 097-21,303-0000  
SE-NW NW, SEC. 17, T. 27 S, R. 17 W/E

4518 feet from S section line

4066 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30510

Lease Name Brady - Seller Well # 1-17

Operator: Sunrise Operating Company  
Name & Address: 8150 North Central Expressway  
Suite 645  
Dallas, TX 75206

County Kiowa

Well Total Depth 4800 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 399

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 129, Sterling, KS 67579

Company to plug at: Hour: 5 a.m. Day: 13 Month: 1 Year: 19 91

Plugging proposal received from Tom Myers

(company name) Sterling Drilling Company (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1092'  
1st plug at 1100' with 50 sx cement, 2nd plug at 660' with 40 sx cement,  
3rd plug at 410' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8:30 a.m. Day: 13 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1100' with 50 sx cement,

2nd plug at 660' with 40 sx cement,

3rd plug at 410' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

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CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

I ~~did~~ / did not) observe this plugging.

Signed *Steve Durrant* (TECHNICIAN)

EFFECTIVE DATE: 12-15-90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 12 1991  
month day year

\*se nw nw Sec 17 Twp 27 S, Rg 17 East  
West

OPERATOR: License # 30510  
Name: Sunrise Operating Company  
Address: 8150 N Central Expressway 645  
City/State/Zip: Dallas, TX 75206  
Contact Person: E. H. Bittner  
Phone: 214 696-6916

\* 4518 feet from South line of Section  
\* 4066 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Company

County: Kiowa  
Lease Name: \* Brady-Seiler Well #: 1-17  
Field Name: Greensburg NE

Is this a Prorated Field? yes XX no

Target Formation(s): Kinderhook

Nearest lease or unit boundary: \*762'

Ground Surface Elevation: \*2138 feet MSL

Domestic well within 330 feet: yes XX no

Municipal well within one mile: yes XX no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 350

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 370

Length of Conductor pipe required: NA

Projected Total Depth: 4800

Formation at Total Depth: Kinderhook

Water Source for Drilling Operations:

XX well farm pond other

DWR Permit #: .....

Will Cores Be Taken?: yes XX no

If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Inj ... Infield ... Mud Rotary  
XX Gas ... Storage XX Pool Ext. ... Air Rotary  
... CWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If CWWO: old well information as follows:

Operator: .....

Well Name: .....

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, total depth location: .....

WAS: C NW; 3960 FSL; 3960 FEL;  
Well Name = Brady; Elev = 2144

AFFIDAVIT

IS: SE NW NW. 4518 FSL; 4066 FEL  
Well Name = Brady-Seiler; Elev = 2138

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..... Signature of Operator or Agent: ..... Title: .....

FOR KCC USE:

097-21,303

API # 15-

Conductor pipe required None feet

Minimum surface pipe required 350 feet per Alt (1)

Approved by: MW 6-19-91, Aug 12-10-90

EFFECTIVE DATE: 12-15-90

This authorization expires: 6-10-91

(This authorization void if drilling not started within

6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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JUN 21 1991

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

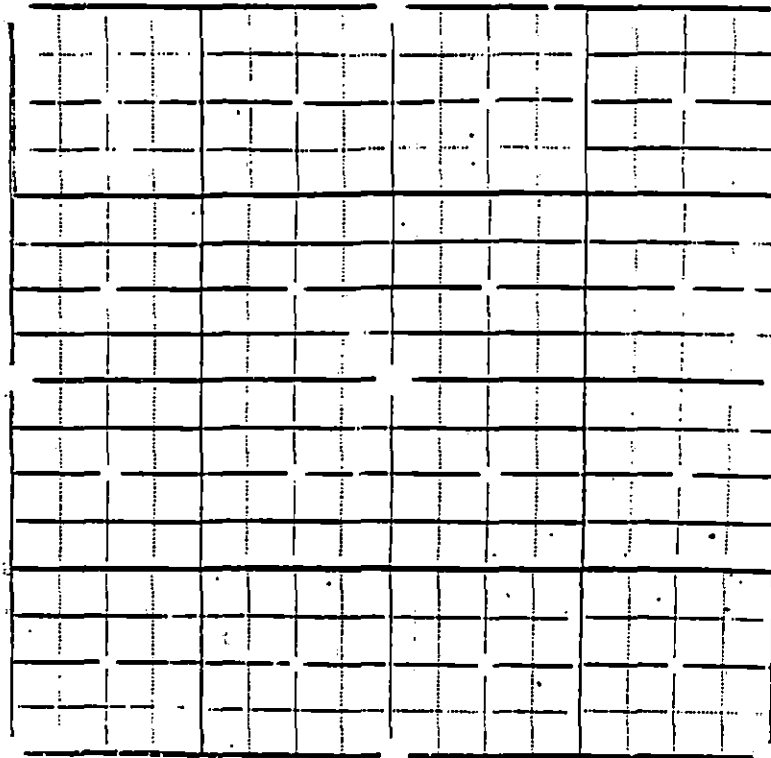
17  
27  
1240

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Sunrise Operating Company LOCATION OF WELL:  
 LEASE Brady- Seiler 4518 feet north of SE corner  
 WELL NUMBER 1-17 4066 feet west of SE corner  
 FIELD Greensburg NE NW/4 Sec. 17 T 27S R 17W E/W  
 COUNTY Kiowa  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION XX REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE NW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_

Date \_\_\_\_\_ Title \_\_\_\_\_