

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

15-047-20052 0000

API # 5/16/1969 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR D.R. Lauck Oil Co. Inc. KCC LICENSE # 5427
(owner/company name) (operator's)

ADDRESS 221 S. Broadway, Suite CITY Wichita, Kansas

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316)263-8267

LEASE Julian A WELL# 3 SEC. 15 T. 25 R. 16 (East/West)

C - SE - SW SPOT LOCATION/QOOO COUNTY Edwards

660 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 294 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2: SET AT 4451 CEMENTED WITH 140 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4370 to 4380 & 4330 to 4340 Bridge Plug@4360

ELEVATION 2073 K.B. T.D. 4451 PBD 4360 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to state regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Melvin G Urban PHONE# (316) 564-2013

ADDRESS 110 N. Main City/State Ellinwood, Kansas 67526

PLUGGING CONTRACTOR, Mikes pipe testing & Salvage KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 06/26/2000 AUTHORIZED OPERATOR/AGENT: _____ RECEIVED:

(signature) STATE CORPORATION COMMISSION

6-28-00 JUN 28 2000

IMPERIAL OIL (KANSAS, INC.

Well Completion Report

Baxter Lease. Well No. 1
 Loc. SW NW SE Sec. 33 Twp. 14S Rge. 15W
 County Russell State Kansas
 Pool

Spud Date 5-4-64
 Rotary Completed 5-13-64
 Completion Date 5-27-64
 Potential
 Gravity
 Accum. Production to

Surface casing set at 233' (8 5/8") with 175 Sacks
 Production casing set at 3400' (5 1/2") with # 150 + 350 Sacks
 Rotary total depth 3425'

Formation Tops:
 Elevation: 1899 KB

	Sample	Electric Log
Anhydrite	---	956 (+ 943)
Tarkio-Lime	2590 (- 691)	2587 (- 688)
Topeka	2844 (- 945)	2839 (- 940)
Heebner	3063 (-1164)	3063 (-1164)
Toronto	3080 (-1181)	3082 (-1183)
Lansing	3124 (-1225)	3118 (-1219)
Base Kansas City	3357 (-1458)	3360 (-1461)
Arbuckle	3373 (-1474)	3375 (-1476)
RTD	3425 (-1526)	3424 (-1525)

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Toronto	3082 (-1183)		DST #1 3084-3137 (Top Lansing was also covered) Open 1 hr. GTS in 15 mins. Rec. 435' oil, ICIP 976, FBHP 947/20 mins.	
Toronto	3082-95 P. 3084-88			
Lansing-Kansas City	3118 (-1219)		DST #5 3177-3200 Open 1 hr. Rec 960' gas, 20' SOCM, 60' HOCM, 110' muddy gassy oil, 10' wtr. FBHP 908/20 mins.	
90' zone	3189-95 P. 3190-92' P. 3190-94'			
180' zone	3298-3320 P. 3304-10		DST #9 3290-3320 Open 1 hr. Rec. 780' gas, 60' OCM. FBHP 918/20 mins.	

Completion Data:

* Cemented bottom stage with 150 sax #1 Posmix, salt added. Cemented top stage with 350 sax #1 Posmix, 4% added gel. Cement circulated to surface on top stage.

5-19-64: Moved in Franks Unit no. 2; rigged up; drld. out staging collar; CO to TD 3367'.

5-20-64: Ran gamma-ray correlation log; perf. 180' zone 3304-10', 4 JPF. Tested 2 gals. froggy oil per hr. Acidized with 500 gals. Reg.; MP 450#; input rate .1 BPM; 1 min. PD 50#; 3 min. PD 100#. SBL, 5 hr. test, swabbed 6 BOPH, 2 pulls OB.

5-21-64: 11 hr. test, well leveled off swabbing 3 BOPH, 1 pull OB. Retreated with 3000 gals. Gelled acid; MP 550#; input rate 1 BPM; PD 200# in 10 mins. Shut well in overnite; WOA.

5-22-64: SBL; 5 hr. test, swabbed 16 BOPH, 2 pulls OB. Perf. 90' zone 3190-92', 4 JPF. Set Baker retr. plug @ 3250 SHD, tested nat. 2 hrs., no fluid.

5-23-64: Attempted to acidize well with 300 gals. Reg.; MP 650#; unable to displace any acid; acid on formation 5 hrs. Swabbed back acid; pulled retr. plug. Reperf. 90' zone 3190-94', 4 SPF. Reset retr. plug @ 3250'; treated well with 300 gals. Reg. - on formation 2 hrs.; displaced 130 gals.; MP 500#. Shut well in overnite with acid on formation. Displaced remainder of acid @ MP 500#; 5 mi PD 150#; SBL.

5-25-64: 6 hr. test following 500 gal. acid treatment, 90' zone - 2 BOPH, no wtr. Retreated with 1500 gals. Gel. - had 1350 gals. displaced before obtaining pressure; MP 500#; input rate 1 BPM; PD 250# in 3 mins.; acid set overnite.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Darrah, John Jay, Jr.
225 North Market, STE 300
Wichita, KS 67202-3408

July 19, 2000

Baxter "A" #1
API 15-167-19017-00-00
1650 S 2310 E
SW NW SE 33-14S-15W
RUSSELL COUNTY

Dear J.J. "Bo" Darrah:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550