

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

RECEIVED
STATE CORPORATION COMMISSION

APR 25 1986

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-155-20,548-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.) *C/SK*

LEASE OPERATOR George R. Shaw OPERATORS LICENSE NO. 5062
ADDRESS 1001 Union Center Building
Wichita, Kansas, 67202 PHONE # (316) 267-0382

LEASE (FARM) Woodson-Justice WELL NO. 1-A WELL LOCATION C NE NW SE COUNTY Reno
SEC. 22 TWP. 26s RGE. 9w (D) or (W) TOTAL DEPTH 2852' PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL X D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8-5/8" SET AT 258' CEMENTED WITH 175 SACKS
CASING SIZE 5 1/2" SET AT 2850' CEMENTED WITH 325 SACKS
PERFORATED AT 2773-82, 2676-91, 2436-42

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____
Will plug according to the rules & regulations of the State of Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

George R. Shaw PHONE # (316) 267-0382
ADDRESS 1001 Union Center Building
Wichita, Kansas, 67202

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 6050 *6/84*
ADDRESS Box 347
Chase, Kansas, 67524 PHONE # (316) 938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: *George R. Shaw*
(Operator or Agent)

DATE: 4-24-86

(2)



JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JUL 25 1986

EXPIRES

April 25, 1986

WELL PLUGGING NOTICE

15-155-20548-0000

Woodson-Justice #1-A
C NE NW SE
Sec. 22-26S-9W
Reno County

George R. Shaw
1001 Union Center Building
Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging ,

DIST. #2 3244 E. Douglas Wichita, KS 67208 316-651-5506

five days prior to plugging the well (KAR-82-3-113).

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

APi No. 15 — 155 — 20,548 — 0000
 County Number

S. 22 T. 26 R. 9 ^X/_W

Loc. C NE NW SE

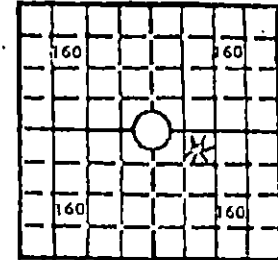
Operator
 Geo. R. Shaw

County Reno

Address
 1001 Union Center, Wichita, Kansas 67202

640 Acres
 N

Well No. #1-A Lease Name Woodson-Justice



Footage Location
 2310 feet from (N) (S) line 1570 feet from (E) (W) line

Elev.: Gr. 1683

Principal Contractor D. R. Lauck Drilling Co. Geologist J. Geo. Klein

Spud Date 12/5/78 Date Completed 5/23/79 Total Depth 2852 P.B.T.D. -

Directional Deviation N/A Oil and/or Gas Purchaser Panhandle Eastern Pipe Line Co.

DF 1686 KB 1688

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	258	Common	175	2% gel 3% cc
Production	7 7/8"	5 1/2"	14#	2850	Posmix	325	2% gel Gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type SSB	Depth Interval
			4		2773-2782
TUBING RECORD			4	SSB	2676-2691
Size 2"	Setting depth 2426	Packer set at	4	SSB	2436-2442

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
750 gal 15% MCA	2773-2782
1000 gal 15% MCA	2676-2691
500 gal 15% MCA. Fraced with 17,000 gal water plus 10,000# sand	2436-2442

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INITIAL PRODUCTION

Date of first production 4/15/80	Producing method (flowing, pumping, gas lift, etc.) flowing
RATE OF PRODUCTION PER 24 HOURS	Oil none bbls. Gas 210 MCF Water 20 bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold) sold	Producing interval(s) 2436-2442

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.