

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- n/a 15-097-00073-0001

County Kiowa

- C - SE - SE Sec. 16 Twp. 27S Rge. 20 X W

660 Feet from (S)N (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Brensing Well # 1

Field Name Fralick

Producing Formation Mississippi

Elevation: Ground 2284 KB 2294

Total Depth 4986 PBDT 4930

Amount of Surface Pipe Set and Cemented at 393 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - sx cmt.

Drilling Fluid Management Plan REWORK JH 2-22-96  
(Data must be collected from the Reserve Pit) n/a

Chloride content - ppm Fluid volume - bbls

Dewatering method used -

Location of fluid disposal if hauled offsite: RECEIVED  
KANSAS CORPORATION COMMISSION  
2-16-96  
FEB 16 1996

Operator Name -

Lease Name - License No. -

- Quarter - Sec. - Twp. S Rng. WICHITA, KS E/W

County - Docket No. -

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address P.O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: NCRA

Operator Contact Person: Charlotte Van Valkenburg

Phone ( 918 ) 491-4314

Contractor: Name: n/a

License: n/a

Wellsite Geologist: Drew Tyler

Designate Type of Completion

- New Well - Re-Entry X Workover

X Oil - SWD - SIOW - Temp. Abd.

- Gas - ENHR - SIGW

- Dry - Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kaiser-Francis Oil Company

Well Name: Brensing #1

Comp. Date 5/26/61 Old Total Depth 4986

X SQUEEZED OLD PERFORATIONS

- Deepening X Re-perf. - Conv. to Inj/SWD

- Plug Back - PBDT

- Commingled - Docket No. -

- Dual Completion - Docket No. -

- Other (SWD or Inj?) - Docket No. -

11-2-82 4/10/61 11/4/82

SPUD Date of START Date Reached TD Completion Date  
OF WORKOVER (workover)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charlotte Van Valkenburg  
Title Technical Coordinator Date 2/14/96  
Subscribed and sworn to before me this 14th day of February  
19 96  
Notary Juboff  
Date Commission Expires MY COMMISSION EXPIRES DEC. 23, 1997

K.C.C. OFFICE USE ONLY  
F - Letter of Confidentiality Attached  
C - Wireline Log Received  
C - Geologist Report Received  
Distribution  
✓ KCC - SWD/Rep - NGPA  
- KGS - Plug - Other  
(Specify)

SIDE TWO

Operator Name Kaiser-Francis Oil Company Lease Name Brensing Well # 1

Sec. 16 Twp. 27S Rge. 20  East  West County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2294	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4084	
List All E.Logs Run:		Brown LS	4219	
		Lansing	4226	
		Mississippi	4832	
		Osage	4866	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	393	n/a	125	n/a
Production	7 7/8	5 1/2	9.5	4985	n/a	150	n/a

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4841-4878	Cl A	150	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	4881 - 4884		500 g. 15% NE	
2	4871 - 4878		2000 g. SA		4871-4878

TUBING RECORD		Size 2 3/8	Set At 4864	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 6/89			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf 7	Water Bbls. 0	Gas/Oil Ratio 1750	Gravity 35

Disposition of Gas:  Vented  AND Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforated  Dually Comp.  Commingled

Production Interval: 4871 - 4884