ORIGINAL

Plug

_Other|

Descriptions of putlic Ampletions Form Acco-1 Well RISTORY ACCO-1 Well RISTORY Descriptions of Well And Lease County	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15
Description of Vell AND LEASE Deparator: License \$ 6568 Mans: Kaiser-Francis Oil Company Address P.O. Box 21468 Footages Calculated from Noarest Outside Section City/State/Zip Tulsa, OK 74121-1468 Footages Calculated from Noarest Outside Section Corner; NCRA Deparator Contract Person: Charlotte Van Valkenburg Phone (918 491-4314 Contractor: Masse: n/a Wallelte Seologist: Drew Tyler Designate Type of Completion New Well Re-Entry X Workover X Oil Sub Siow Temp. Abd. Sas Exet from (DV (circle one) Line of Section Footages Calculated from Noarest Outside Section Corner; NE, (D) NU or SU (circle one) Lease Name Brensing well \$ 1 Footages Calculated from Noarest Outside Section Corner; NE, (D) NU or SU (circle one) Lease Name Brensing well \$ 1 Total Depth 4986 psid 4930 Amount of Surface Pipe Set and Comented at 393 Feet Multiple Stage Comenting Coller Used? Yee X No If yee, show dopth set — Feet If Alternate II completion, coment circulated from — New Well Re-Entry X Workover A Oil Sub Siow Temp. Abd. Save Earn Siow Earn Composition New Well Info as follows: Operator: Kaiser-Francis Oil Company Well Name: Brensing #1 Comp. Date 5/26/61 Unit rotal Depth 4986 X SOUREX Do LD PERFORATIONS Despending X Re-perf. Corn. to in/SWD Plug Back Part Corn. Sw. Corn. to in/SWD Plug Back Part Corn. Corn. to in/SWD FEB 16 1996 Comp. Date 5/26/61 Unit rotal Depth 4986 X SOUREX END o LD PERFORATIONS Despending X Re-perf. Corn. to in/SWD Plug Back Part Corn.		County _ Kiowa_
Address P.O. Box 21468 Footages Calculated from Noarest Outside Saction Corner: NE. E NV or SV (circle one) Line of Saction Footages Calculated from Noarest Outside Saction Corner: NE. E NV or SV (circle one) City/State/Zip Tulsa, OK 74121-1468 Footages Calculated from Noarest Outside Saction Corner: NE. E NV or SV (circle one) City/State/Zip Tulsa, OK 74121-1468 Footages Calculated from Noarest Outside Saction Corner: NE. E NV or SV (circle one) NCRA		C _ SE _ SE sec. 16 Twp. 27S Rge. 20E
Address P.O. Box 21468 City/State/Zip Tulsa, OK 74121-1468 Purchaser: NCRA Deparator tontact Person: Charlotte Van Valkenburg Phone (918 491-4314 Contractor: Name: n/a License: n/a Welleite Geologist: Drew Tyler Designate Type of Completion New Veil Re-Entry X Vorkover X 011 SUD SIDW Temp. Abd. Gas EMMR SIGW Dither (Core, USV, Expl., Cathodic, etc) Dry Other Core, USV, Expl., Cathodic, etc) If Vorkover/Re-Entry: cid veil info as follows: Operator: Kaiser-Francis Oil Company Well Name: Brensing #1 Coop, Date 5/26/61 old Total Depth Company Well Name: Brensing #1 Coop, Date 5/26/61 old Total Depth Company Despending X Re-port. Conv. to Inj/SWD Page Dual Completed Dockat No. Dual Completion Dockat No.	Operator: License # 6568	660 Feet from (S)N (circle one) Line of Section
Address P.O. Box 21468 City/State/Zip Tulsa, OK 74121-1468 Purchaser: NCRA Deparator tontact Person: Charlotte Van Valkenburg Phone (918 491-4314 Contractor: Name: n/a License: n/a Welleite Geologist: Drew Tyler Designate Type of Completion New Veil Re-Entry X Vorkover X 011 SUD SIDW Temp. Abd. Gas EMMR SIGW Dither (Core, USV, Expl., Cathodic, etc) Dry Other Core, USV, Expl., Cathodic, etc) If Vorkover/Re-Entry: cid veil info as follows: Operator: Kaiser-Francis Oil Company Well Name: Brensing #1 Coop, Date 5/26/61 old Total Depth Company Well Name: Brensing #1 Coop, Date 5/26/61 old Total Depth Company Despending X Re-port. Conv. to Inj/SWD Page Dual Completed Dockat No. Dual Completion Dockat No.	Name: Kaiser-Francis Oil Company	660 Feet from(E)W (circle one) Line of Section
Field Name Fralick Producing Formation Mississippi Elevation: Ground 2284 KB 2294 Total Depth 4986 PBTD 4930 Total Depth 4986 PBTD 4930 Total Depth 4986 PBTD 4930 Amount of Surface Pipe Set and Comented at 393 Feet Multiple Stage Comenting Collar Used? Yes X No If yes, show depth set — Feet Morkover/Re-Entry: old well info as follows: Operator: Kaiser-Francis Oil Company Well Name: Brensing #1 Comp. Date 5/26/61 Old Total Depth 4986 X SQUEER FED old PERFORATIONS Duel Compilation Decket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Of WORKOVER. DOCKET PART Date Reached TO Completion Date WORKOVER Producing Formation Mississppi Elevation: Ground 2284 KB 2294 Total Depth 4986 PBTD 4930 Amount of Surface Pipe Set and Comented at 393 Feet Multiple Stage Comenting Collar Used? Yes X No If yes, show depth set — Feet If Alternate II completion, coment circulated from — **Symmetry: Stage Comenting Collar Used? Yes X No If yes, show depth set — Feet Operator II completion, coment circulated from — **Symmetry: Stage Comenting Collar Used? Yes X No If Alternate II completion, coment circulated from — **Symmetry: Stage Comenting Collar Used? Yes X No If Alternate II completion, coment circulated from — **Symmetry: Stage Comenting Collar Used? Yes X No If Alternate II completion, coment circulated from — **Symmetry: Symmetry: Symmetr	Address P.O. Box 21468	Footages Calculated from Nearest Outside Section Corner:
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Departor Contact Person: Charlotte Van Valkenburg Phone (918 491-4314 Contractor: Name: n/a License: n/a Welliste Geologist: Drew Tyler Designate Type of Completion New Vell Re-Entry X Workover Dry Other (Core, USW, Expl., Cathodic, etc) If Verkover/Re-Entry: old well info as follows: Operator: Kaiser-Francis Oil Company Well Name: Brensing #1 Comp. Date 5/26/61 Dold Total Depth 4986 X SQUEERED OLD PERFORATIONS Despening X Re-perf. Conv. to Inj/SWD Producing Formation Mississ Field Covering Formation of Feet Depth 4986 Departor: Kaiser-Francis Oil Company Well Name: Brensing #1 Comp. Date 5/26/61 Dold Total Depth 4986 X SQUEERED OLD PERFORATIONS Despening X Re-perf. Conv. to Inj/SWD Plug Back Double Feet No. Dual Completion Docket No. Other (SWD or Injr) Docket No. UI-2-82 4/10/61 11/4/82 DEED Date OF STARY Date Reached TD Completion Date (Workover) Description of Find disposal if hauter Area (Const. Name) County Docket No. Duarter Sec. Typ. S RHICHITA KS E/W Docket No. Duarter Sec. Typ. S RHICHITA KS E/W County Docket No. Duarter Sec. Typ. S RHICHITA KS E/W County Docket No. Duarter Sec. Typ. S RHICHITA KS E/W Docket No. Docket		
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License: n/a Wellsite Geologist: Drew Tyler Dosignate Type of Completion		Total Depth 4986 PBTD 4930
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Plug Back PBTD	X SQUEERED OLD PERFORATIONS	
Commingled		
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4/10/61 11/4/82 SPEED Date OF START Date Reached TD Completion Date (Workover) County Docket No.	Other (SWD or Inj?) Docket No	CONSERACTION DIVISION
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	· /\	County Docket No
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	Rule 82-3-130, 82-3-106 and 82-3-107 apply. Informat	ion on side two of this form will be held confidential for a period of
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of	12 months if requested in writing and submitted w	ith the form (see rule 82-3-107 for confidentiality in excess of 12
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12)	MUST BE ATTACHED. Submit CP-4 form with all plugg	ed wells. Submit CP-111 form with all temporarily abandoned wells.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS i	All requirements of the statutes, rules and requistions	promulated to require the off and one industry have been fully and the
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Signature K.C.C. DFFICE USE ONLY Technical Georginator Data 2/14/96 C Wireline Log Received	subscribed and Authornor percent me this 14thday of _	February .
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shell be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature		Distribution
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· (**)	1371			SIDE TWO						
Operator Name	iśer-Franci	s Oil Con	npany	Lease	Name		Bre	nsing	Well # _	1
Sec. <u>16</u> Twp. <u>275</u>	1	\neg			County <u>Kiowa</u>					
INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space is need	me tool open ar s, bottom hole t	nd closed, f temperature,	Lowing ar	nd shut-in	pres	sures,	whethe	r shut-in p	ressure read	hed static level
Drill Stem Tests Tak (Attach Additiona		☐ Yes ∑	X No K Log			For	rmation	(Yop), Depti	and Datums	Sample Sample
Samples Sent to Geol	logical Survey	☐ _{Yes} ☐	Si No	Nam				Тор		Datum
Cores Taken		☐ yes 2	₹.	Anhy Heeb		:e		2294 4084		
Electric Log Run (Submit Copy.)		☐ _{Yes} [3	No No	Brow Lans	n LS ing			4219 4226 4832	5	
List All E.Logs Run:	:			Miss Osag		гbbт		4866		
			_	<u> </u> 						
<u> </u> 	Report al		i RECORD et-conduct	⊠ _{NgV} tor, surfa			iiate, p	production, e	etc.	
Purpose of String	Size Hale Drilled	Size Cas Set (In		Weight Lbs./F		Set1	ing th	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		24		3	93	n/a	125	n/a
Production	7 7/8	5 1/2		9.5		49	85	n/a	150	n/a
<u></u>		AD	DITIONAL	CEMENTING	/SQUE	EZE REC	ORD		<u> </u>	
Purposo:	Depth Top Bottom	Type of Ca	ment	#Sacks U	sed	<u> </u>	Ty	pe and Perce	ent Additive	•
Protect Casing	4841-4878	C1. A		150		 	n/a	 a		
Plug Back TD										
Shots Per Foot	PERFORATION Specify Footag	RECORD - Br	•		•	:	-	racture, Shot Kind of Hate	-	Jeoze Record Depth
2 .	4881 - 48	84				500	g. 15	% NE		4881-4884
2	4871 - 4878					2000	g. S.	A		4871-4878
				· · · · · · · · · · · · · · · · · · ·	 -	 			•	
TUBING RECORD	Size 2 3/8	Set At 4864		Packer A None	t	Lines		☐ _{Yes} &	No.	
Date of First, Resu	med Production,	SWD or Inj.	Produc	cing Hetho		lowing	⊠. Pump	oing 🗆 🚆	Lift Gi	ner (Éxplain)
Estimated Production Per 24 Hours	1	:	Gas	Hcf 7	Wate		Bbls.	Gas 601	L Ratios SIA	(8 Favity
Disposition of Gas: Nented Solo	New April			HOD OF CO			, conseque		Wind a substitution	roduction Interva 4871 - 4884
(If vented, si		Open Hole Perf. Dually comp. Commingled 4871 - 4884 Other (Specify)								