

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,562-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____

PHONE 262-6489

PURCHASER _____ LEASE Logan

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE NW

DRILLING Abercrombie Drilling Ft. from _____ Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from _____ Line of

Wichita, Ks. the NW (Qtr.) SEC 24 TWP 27S RGE 19W.

PLUGGING Abercrombie Drilling

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

	x		
		24	

KCC

KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5040 PBTD _____

SPUD DATE 9-4-79 DATE COMPLETED 9-19-79

ELEV: GR 2212 DF 2217 KB 2220

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 363' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

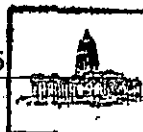
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 1982.

MY COMMISSION EXPIRES: May 17, 1985



JUDITH K. MOSER (NOTARY PUBLIC)
NOTARY PUBLIC Judith K. Moser
STATE OF KANSAS CORPORATION
My Appt. Exp. May 17, 1985

RECEIVED
SEP 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR TGT Petroleum Corp.

LEASE Logan #1

ACO-1 WELL HISTORY

SEC. 24 TWP. 27S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay, sand & red bed	0	363	Anhydrite	1205
Sand & red bed	363	1027	B/Anhydrite	1223
Red bed & shale	1027	2015	Heebner	4035
Lime & shale	2015	5040	Toronto	4050
		RTD	Douglas	4073
			Brn. Lime	4187
DST #1-4195-4215--45-45-60-60. Weak blow. Rec. 160' GCM. IFP 24-40, FFP 49-73, IBHP 251, FBHP 218.			Lansing	4194
DST #2- 4222-4240--45-45-60-45. Very weak blow. Rec. 30' mud. IFP 24-24, FFP 24-24, IBHP 129, FBHP 73.			B/KC	4586
DST #3- 4363-4387--30-45-60-60. Fair blow bldg. to strong. Rec. 60' gas in pipe, 180' mdy SW, 300' SW. IFP 48-129, FFP 129-250, IBHP 1477, FBHP 1477.			Cherokee	4721
DST #4-4780-4792--45-45-60-60. Strong blow to fair. Rec. 60' mud. IFP 24-32, FFP 32-40, IBHP 154, FBHP 129.			Mississippi	4783
DST #5- 4792-4807--45-45-60-60. Strong blow to fair. Rec. 50' mud. IFP 24-32, FFP 32-32, IBHP 57, FBHP 65.			Kinderhook S	4890
DST #6- 4807-4817--30-45-30-45. Weak blow. Rec. 40' mud. IFP 24-24, FFP 32-49, IBHP 1262, FBHP 1158.			Viola	4962
DST #7-4817-4842--30-45-30-45. Fair blow. Rec. 360' MSW. IFP 40-113, FFP 121-170. IBHP 1406, FBHP 1366.			RTD	5040

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	363	Common	350	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations