

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. 15-097-21,028-0000

ADDRESS 209 E. William COUNTY Kiowa  
Wichita, Ks. 67202 FIELD Einsel NW

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION \_\_\_\_\_  
PHONE 262-6489 Indicate if new pay. \_\_\_\_\_

PURCHASER N/A LEASE Brensing "B"

ADDRESS \_\_\_\_\_ WELL NO. SWD

DRILLING CONTRACTOR Rosenerantz-Bemis Drilling WELL LOCATION \_\_\_\_\_

ADDRESS 1113 Hwy. 281 Bypass 2480 Ft. from south Line and

Great Bend, Ks. 67530 2520 Ft. from east Line of NE (Qtr.) SEC 27 TWP 27S RGE 19(W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

		X	
		27	

(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 668 PBDT 651

SPUD DATE 4/17/84 DATE COMPLETED 5/8/84

ELEV: GR 2245 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 206' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

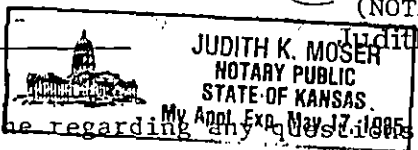
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May, 19 84.

Judith K. Moser  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985



RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning information.

MAY 16 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TGT Petroleum Corp. LEASE NAME Brensing B SEC 27 TWP 27S RGE 19 (W)

WELL NO SWD

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Sandy top soil	0	6		
Sand gravel	6	30		
Brown clay	30	34		
Sand gravel	34	80		
Clay	80	83		
Clean sand gravel	83	165		
Clay	165	168		
Sand gravel	168	180		
Brown clay	180	220		
Shale	220	285		
Sand	285	403		
Shale	403	465		
Sand	465	486		
Red bed	486	500		
Sand	500	508		
Red bed	508	563		
Sand	563	568		
Red bed	568	570		
Sand	570	595		
Red bed	595	618		
Anhydrite	618	660		
Shale-Red bed	660	668½		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4"	8 5/8"		206	Common	175	2% gel, 3% cc
Production	7 7/8"	5½"	14#	668	Common	140	

LINER RECORD

PERFORATION RECORD :

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	SSB	564'-594'
Size	Setting depth	Packer set at			
2 3/8	541	539'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	%	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		