

APR NO. 15- 097-01,012-00-02

AUG 8 7

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RELEASED

County Kiowa

CONFIDENTIAL

C SW NW Sec. 27 Twp. 27S Rge. 19

Operator: License # 5118

SEP 1 4 1993

3300 Feet from S/N (circle one) Line of Section

Name: TGT Petroleum Corp.

4620 Feet from E/W (circle one) Line of Section

Address 209 E. William #615

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Ks. 67202

Lease Name Brensing "B" Well # 5

Purchaser: Panhandle Eastern Pipe Line Co.

Field Name Einsol NW

Operator Contact Person: B. Lynn Herrington

Producing Formation Mississippi

Phone (316) 262-6489

Elevation: Ground 2249 KB 2261

Contractor: Name: Abercrombie Drilling, Inc.

Total Depth 4913 PSTD 4844

License: 5422

Amount of Surface Pipe Set and Cemented at 320 Feet

Wellsite Geologist: Al Stude

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIDW  Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas  ENHR  SIGW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan RECOMPLETION 10/5/92 JAH  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: TGT Petroleum Corp.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: Brensing "B" #5

Dewatering method used \_\_\_\_\_

Comp. Date 4-22-88 Old Total Depth 4913

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name \_\_\_\_\_

Plug Back \_\_\_\_\_ PSTD

Commingled Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

12/8/87

12/10/87

4/22/88

Spud Date

Date Reached TD

Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Workover comm. 4/15/92-Comp. 4/27/92

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington  
Title Executive Vice-President Date 8/7/92

Subscribed and sworn to before me this 7th day of August, 1992.

Notary Public Judith K. Moser

Date Commission Expires May 17, 1993

10-2-92 RECEIVED STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  Other  
(Specify)  
2 1992  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

JUDITH K. MOSER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. May 17, 1993

Operator Name TGT Petroleum Corp. Lease Name Brensing "B" Well # 5

East  
 West

County Kiowa

Sec. 27 Twp. 27S Rge. 19

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4816	4896
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		320'		250	
Production	7 7/8"	5 1/2"		4908	HalcoLt 50-50 Pos	50 210	12 1/2# Gil/sx 10% salt 3/4 of 1% CER2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4479-81			1,000 gal. Temblok 50/w/200 lbs. oyster shells

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	Four	4825'-4828' Plug type - cement shoe		250 gal. MCA & frac/w/70 sacks sand and gel

<b>TUBING RECORD</b>	Size 2 3/8	Set At 4785	Packer At 4785	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4/27/92	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 190 Mcf	Water 150 Bbls.	Gas-Oil Ratio N/A Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4825-28'