

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. Core hole

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489 _____ Indicate if new pay.

PURCHASER _____ LEASE Einsel "G"

ADDRESS _____ WELL NO. 1-C

WELL LOCATION SE/4

DRILLING CONTRACTOR TGT Petroleum Corp. 720 Ft. from south Line and

ADDRESS 209 E. William 640 Ft. from east Line of

Wichita, Ks. the SE (Qtr.) SEC 23 TWP 27S RGE 19 (W).

PLUGGING CONTRACTOR TGT Petroleum Corp.

ADDRESS _____

TOTAL DEPTH 1260 PBD _____

SPUD DATE 1/5/84 DATE COMPLETED 1/21/84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core hole. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant; and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February, 1984.

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER (NOTARY PUBLIC)
NOTARY PUBLIC Judith K. Moser
STATE OF KANSAS
My Appt. Exp. May 17, 1985

** The person who can be reached by STATE CORPORATION COMMISSION any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TGT Petroleum Corp. LEASE NAME Einsel "G" SEC 23 TWP 27S RGE 19 (W)

WELL NO 1-C

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & gravel	0	175		
Blue shale	175	350		
White shale	350	375		
Red bed	375	500		
Shale & lime	500	520		
Red bed	520	530		
Shale & lime	530	660		
Red bed	660	1070		
Shale & lime	1070	1260		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method: (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations