

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5118 name TGT Petroleum Corp address 209 E. William City/State/Zip Wichita, Ks. 67202

Operator Contact Person B. Lynn Herrington Phone 262-6489

Contractor: license # 5422 name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude Phone 262-0902

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator Cineo Well Name #1 Stevens B Comp. Date 2-18-80 Old Total Depth 4981

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-10-84 10-11-84 10-11-84 Spud Date Date Reached TD Completion Date 4989' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 482 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-20,590-B

County Kiowa

Sec 29 Twp 27S Rge 19

660 Ft North from Southeast Corner of Section 660 Ft West from Southeast Corner of Section

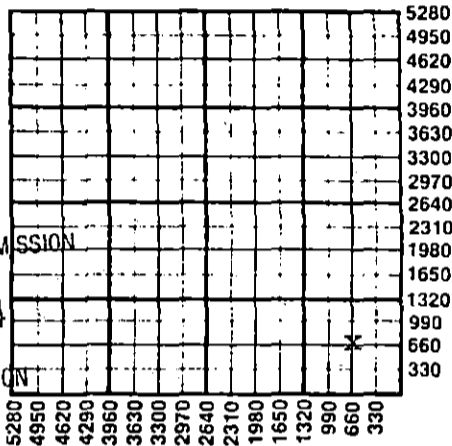
Lease Name Stevens B Well# 1

Field Name

Producing Formation

Elevation: Ground 2261 KB 2273

Section Plat



RECEIVED STATE CORPORATION COMMISSION DEC 21 1984 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 1320 Ft North From Southeast Corner and (Well) 1320 Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec 29 Twp 27S Rge 19 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

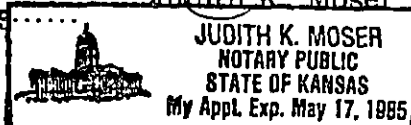
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington Title Executive Vice President Date 12/20/84

Subscribed and sworn to before me this 20th day of December 19 84

Notary Public Judith K Moser Date Commission Expires 5-17-85



K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Operator Name ...TGT.Petroleum.Corp... Lease Name Stevens.B. Well# 1... SEC.29... TWP.27S... RGE.19... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Straddle DST - 4740'-4860'. 60-90-60-90. Med. blow thruout. Rec. 180' mud. IFP 120-180, FFP 170-175. ISIP 540, FSIP 300.
 DST #2 - 4500'-4524'. 60-60-60-60. Strong blow thruout. Rec. 210' MW, 720' SGCMW. IFP 50, FFP 360. ISIP 1541, FSIP 1521.
 DST #3 - 4460'-4477'. 60-60-60-60. Strong blow thruout. Rec. 300' SGCMW, 1080' SGCW. IFP 60-520, FFP 520-760. ISIP 1421, FSIP 1381.
 DST #4 - 4260'-4296'. Open tool for 30 min. Weak blow that died. Release tool. Reset for DST #5 at 4249-85'. Open tool - no blow. Close in tool - release and come out of hole. Rec. 20' mud.

Name	Top	Bottom
Anhydrite	1225	+1044
B/Anhydrite	1345	+1024
Heebner	4080	-1811
Brn Lime	4234	-1965
Lansing	4242	-1973
B/KC	4598	-2329
Cherokee	4772	-2503
Mississippi	4844	-2575
RTD	4981	-2712

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
OWWO							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed
 Commingled