

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7306 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY APT NO. 15-097-20,923-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None - P & A

PHONE 1-800-531-3640

PURCHASER LEASE Dodge

ADDRESS WELL NO. 1

DRILLING DNB 660 Ft. from West Line and

CONTRACTOR 1980 Ft. from South Line of

ADDRESS 515 R. H. Garvey Building the SW (Qtr.) SEC 29 TWP 27 RGE 19 W

Wichita, Kansas 67202

PLUGGING DNB

CONTRACTOR

ADDRESS 515 R. H. Garvey Building

Wichita, KA 67202

TOTAL DEPTH 4904' PBTD P & A

SPUD DATE 11/29/82 DATE COMPLETED 12/09/82

ELEV: GR 2259' DF 2267' KB 2270'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 442' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

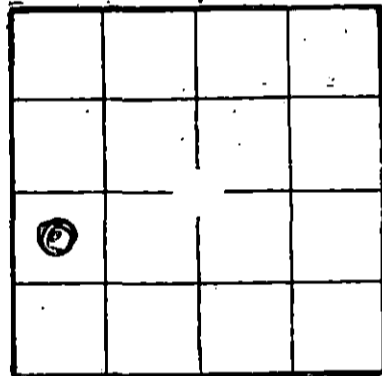
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG.



A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

RECEIVED STATE CORPORATION COMMISSION DEC 27 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS' LOG</u>				
Clay & Sand	0'	4442'	Anhydrite	1230'
Sand & Shale	442'	800'	Topeka	3640'
Shale & Anhydrite	800'	1555'	Heebner	4079'
Sand & Shale	1555'	2360'	Toronto	4099'
Shale	2360'	2605'	Lansing	4242'
Lime & Shale	2605'	2970'	Base Kansas City	4632'
Shale	2970'	3066'	Marmaton	4646'
Lime	3066'	3353'	Cherokee	4770'
Lime & Shale	3353'	4850'	Mississippian	4846'
Lime	4850'	4904'	Total Depth	4904'
Ran G.R. Guard Log From 4888' to 460'				
DST #1: Interval - 4835'-4850', Time - 30/60/60/90 minutes, IH - 2401 PSI, FH - 2401 PSI, IF - 20/149 PSI, ISIP - 1088 PSI, FF - 109/219 PSI, FSIP - 378 PSI, Recovery: 70' of drilling mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	453KB	HLW Class "H"	150 125	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
----------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) Perforations