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Operator: License # 4656
Name DAVIS PETROLEUM, INC.
Address R.R. 1 Box 183 B.
..... Great Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Contractor: License #6039.....
NameL. D. Drilling, Inc.....

Wellsite Geologist.....Kim Shoemaker.....
Phone.....(316) 682-1537.....

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd

☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply etc.)

Operator
Well Name
Comp. DateOld Total Depth.....

Drilling Method:

	<u>X</u> Mud Rotary	<u> </u> Air Rotary	<u> </u> Cable
12-12-88	12-20-88	12-20-88	
.....			
Spud Date	Date Reached TD	Completion Date	
3930'			
.....			
Total Depth	PBTD		

Amount of Surface Pipe Set and Cemented at 280 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Al-I Day

API NO. 15-...173-20,823-0000.....

County.....Sedgwick.....

NW NW SE Sec. 16 Twp. 25 Rge. 1 East
West

2310..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

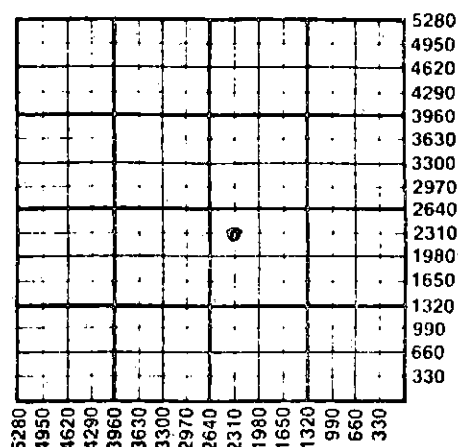
Lease Name.....Fry.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....1364.....KB.....1369.....

Section Plat



Disposition of Produced Water:	Disposal
Docket #	Repressuring

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-88-607.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Two	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title.....President..... Date ..12-22-88.

Subscribed and sworn to before me this 22nd day of December 1988..

Notary Public.....*Bessie M. DeWerff*.....**STATE COMMISSIONER**
Bessie M. DeWerff

Date Commission Expires.....5-20-89.....

K.C.C. OF CONFIDENTIALITY USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

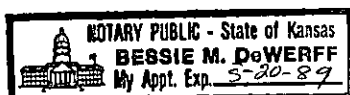
☒ KCC SWD/Rep _____ NGPA
☒ KGS _____ Plug _____ Other
(Specify)

.....
.....
.....

3 1988 12-23-88 (2) X

Form ACO-1 (5-86)

Sec. 16. Twp. 25. Rge. 1 W



CONSERVATION DIVISION
Wichita, Kansas

Operator Name Davis Petroleum, Inc. Lease Name..... Fry..... Well #..... 1.....

Sec..... 16..... Twp..... 25..... Rge..... 1..... ☐ East
☒ West County..... Sedgwick.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST # 1 3732-3772 Times: 45-45-45-45
 Blow: 1st open: strong blow off bb in 1 min.
 2nd open: off bb in 9 min.
 Recovery: 2650' water
 IFP: 197-875 FFP: 937-1177
 ISIP: 1324 FSIP: 1334

DST #2 3809-3836 Times: 20-15-15-15
 Blow: 1st open: off bb in 60 seconds.
 2nd open: off bb throughout
 Recovery: 2590' Water
 IFP: 197-718 FFP: 822-1031
 ISIP: 1449 FSIP: 1449

Name	Top	Bottom
Heebner	2199	(-830)
Brown Lime	2422	(-1053)
Lansing	2441	(-1072)
Base K/C	2907	(-1538)
Cherokee	3130	(-1761)
Miss. Dolomite	3309	(-1940)
Kinderhook	3677	(-2308)
Hunton	3767	(-2398)
Viola	3785	(-2416)
Simpson Sand	3822	(-2453)
Arbuckle	3903	(-2534)
Log T.D.	3934	(-2565)

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	280'	60/40 Poz	270	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
				CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

