SIDE ONE

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporat Derby Building, Wichita, Kansas 67202, within nir completion of a well, regardless of how the well	nety (90) days after the
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2),  F	D BE FILED AND APPLICATIONS SIDE TWO (2) OF THIS FORM.
C Attach ONE COPY of EACH wireline log run (i. gamma ray neutron log etc.)***Check here if NO log	e. electrical log, sonic log, ogs were run
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	E, INDICATE. IF INFORMATION
LICENSE # 8599 EXPIRATION DATE	June 30, 1983
* **	API NO. 15-173-20,571-0000
ADDRESS 6545 Delta Road	COUNTY Sedgwick
Wichita, KS 67204	FIELD WAllow Center
** CONTACT PERSON Jim Catron PHONE 316-755-2806	PROD. FORMATION Indicate if new pay.
PURCHASER	LEASE Royal Construction Co.
ADDRESS	WELL NO. 1
	WELL LOCATION
DRILLING McAllister Drilling Co., Inc.	330 Ft. from South Line and
CONTRACTOR ADDRESS 251 N. Water, Suite 10	1320 Ft. from East Line of
Wichita, KS 67202	the(Qtr.)SEC_36_TWP_25SRGE_1_(
PLUGGING PLUGGING	WELL PLAT (Office
CONTRACTOR	Use Onl
ADDRESS	- KCC KGS
TOTAL DEPTH 3552' PBTD	SWD/REP_
SPUD DATE 6/8/83 DATE COMPLETED 6/15/83	PLG
ELEV: GR 1344 DF 1347 KB 1349	NCPA
DRILLED WITH (GABLES)X (ROTARY) (AATRXX TOOLS.	-
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	. •
Amount of surface pipe set and cemented 245'	DV Tool Used?
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circl Dry, Disposal, Injection, Temporarily Abandoned. completion OIL . Other completion	e ONE) - Oil, Shut-in Gas, Gas,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS ENDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
that: A atrons, be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the femometer Africa
•	James O atres
SUBSCRIBED AND SWORN TO BEFORE ME this 4  19 83.  NOTARY PUBLIC  STATE OF KANSAS	Lay of October,
My Appt. Expires 4-27-85  MY COMMISSION EXPIRES: Quil 27, 1985	(NOTARY PUBLIC) STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding a information.	any questions concerning 983 is

CONSERVATION DIVISION Wichita, Kansas

Side TWO  DEBATOR CATTON OIL Division  LEASE NAMERCYAL CONSTRUCT SWE 36 TWP 255 RGE 1 W  WELL INFORMATION AS REGUIRED: Show all important zones of porosity and contents thereof; interval; and all drill-stem tests, including depth interval; and all drill-stem tests Run.  Check if no Drill Stem Tests Run.  Check if samples sent Geological Survey.  Check if no Drill Stem Tests Run.  Check if samples sent Geological Survey.  Shale and Lime  Lime  2890' 3552'  Runingproblets 3H  R					•	-	,				
OPERATOR Catron 0:1 Division  LESSE NAMEROYAL ConstructENEC 36 TWP 258 RGE 1 WELL INCOCO. FILL IN WELL INCOMPATION AS REQUIRED:  WELL IN WELL INFORMATION AS REQUIRED:  Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovering.  Check if no Drill Stem Tests Run.  Check if no Drill Stem Tests Run.  Check if samples sent Geological Survey.  Shale and Lime  Lime  2890' 3552' RGE 1 WELL NO. Co. FI  TANKARS CITY 1542  Rainmatter 17 154  Rimmanuter 2990' 3552' Kimilandowski 390 km.  Nogwokata 3 40 km.  Drill Stem Tests Run.  Check if no Drill Stem Tests Run.  Check if no Drill Stem Tests Run.  Check if samples sent Geological Survey.  Shale and Lime  Lime  2890' 3552' Kimilandowski 390 km.  Nogwokata 3 40 km.  Drill Stem Tests Run.  Abunchle 370 km.  Nogwokata 3 40 km.  Nogwokata 4 40 km.  N	-1.1 mm			A	CO-1 Well	Histo	•	<u></u>			
FILL IN WELL INFORMATION AS REQUIRED;  Show all important zones of porestry and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  Check if no Drill Stem Testa Run. Check if samples sent Geological Survey.  Check if samples sent Geological Survey.  Shale and Lime Lime R.T.D.  Assuming 3038  Shale and Lime Lime R.T.D.  The diditional space is needed use Page 2  Report of ell strings set—unface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole scribed.  Survey or the distrings set—unface, intermediate, production, etc. CASING RECORD (New) or (Used)  SURFACE 17.76  175 3% c.c.	<del>-</del>	on Oil Div	ision .	LEASI	NAME <sub>ROY</sub>	al Cons	truct:	SURC 36 TW	P 25S		(W)
cored intervals, and all drill-stem tests, including depth interval tosted, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  Check if samples sent Geological Survey.  Shale and Lime Lime 2890' 3552' Kendledwald 308 Name 2980 Name 17 Pt. Cheroice 2980 Namework 308 Name 2980 Namework 308 Name 308 Namework 17 Pt. Cheroice 2980 Namework 308 Namework 308 Namework 17 Namework 308 Namework 17 Namework 18 Name	•				WEL						•
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Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  Shale and Lime Lime R.T.D.  Shale and Lime Lime R.T.D.  10' 2890' 3552' Kindayloud Huitor 3978  Manimator Cheroice 1980  Minimator 1778  Windayloud 1340 1  1401  1501  1601  1701  1801  1801  1902  Report of oil strings ter— surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole diffice 50.05 Weight 189/h. Serling depth Type comment  SURFACE 12-1/4" 8-5/8" 245'  175 3% c.c.					Тор	Bo	ttom	Name		Depth	
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PRODUCTION 7.7/91 5.1/21 1/4 05101 Common 75	CIDEACE	<del> </del>				1 V pa co		Sacks		additives .	-
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)	PRODUCTION	7-7/8"	5-1/2"	14#	3510 <b>'</b>	1			<u> </u>		_
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LINER RECORD PERFORATION RECORD	<u> </u>						PERFO	RATION RECORD			
op, ft.  Bottom, ft.  Sacks cement  Shots per ft.  Size 6 type  Depth interval  3388-3388			Shots por ft.					- >.p. /			
TUBING RECORD		TUBING RECO	ORD				<del>                                     </del>		<u> </u>	00-200	_0 , 0
23 Setting depth Packer set at 3483			Pasker	et at	<del>-}</del> -		+	<del></del> _	<del>                                     </del>		-
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					CEMENT SQ	UEEZE REC	ORD				-
Amount and kind of material used Depth Interval treated		<del></del>					·	Dep	th interval	treated	-
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ote of first production  Producing method (flowing pumping) gas lift, etc.)  Travity 4.4.7		•						1			

Estimated Oil

Production-I.P. 5

Disposition of gas (vented, used on lease or sold)

VENTE d Gas-all ratio Gos Water % 108 bbis. MCF Perforations 3388