

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8599 EXPIRATION DATE June 30, 1983

OPERATOR Catron Oil Division API NO. 15-173-20,571-0000

ADDRESS 6545 Delta Road COUNTY Sedgwick

Wichita, KS 67204 FIELD Valley Center

** CONTACT PERSON Jim Catron PROD. FORMATION _____

PHONE 316-755-2806 _____ Indicate if new pay.

PURCHASER _____ LEASE Royal Construction Co.

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR McAllister Drilling Co., Inc. 330 Ft. from South Line and

ADDRESS .251 N. Water, Suite 10 1320 Ft. from East Line of ~~XXX~~

Wichita, KS 67202 the (Qtr.) SEC 36 TWP 25S RGE 1 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3552' PBSD _____

SPUD DATE 6/8/83 DATE COMPLETED 6/15/83

ELEV: GR 1344 DF 1347 KB 1349

DRILLED WITH ~~CANEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 245' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion OIL. Other completion _____. NGPA filing _____

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: James Catron, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Catron
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of October, 1983.

JANIE McALLISTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-27-85

Janie McAllister
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.

OCT 6 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Catron Oil Division LEASE NAME Royal Construction SEC 36 TWP 25S RGE 1 (W)

WELL NO. Co. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Shale and Lime Lime R.T.D.			KANSAS CITY	1542	
			Base KE	1728	
			Maximaton	2746	
			Cherokee	2980	
			Mississippi	3038	
		0'	2890'	Kindershook	3306
		2890'	3552'	Hunter	3388
				Magnolia SH	3401
				u Dolo	3416
				Viola	3422
				Simpson	3438
				Arbuckle	3507

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		245'		175	3% c.c.
PRODUCTION	7-7/8"	5-1/2"	14#	3510'	Common Latex	75 50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
0	245		2		3388-3388.6

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3440	3483

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>July 14 - 1983</u>	Producing method (flowing, <u>pumping</u> , gas lift, etc.)	Gravity <u>41.3</u>
Estimated Production-I.P. <u>5</u> bbls.	Gas <u>MCF</u>	Water <u>% 108</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>vented</u>		Gas-oil ratio <u>CFPB</u>
Perforations <u>3388</u>		