

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8599 EXPIRATION DATE June 30, 1984

OPERATOR Catron Oil Division API NO. 15-173-20,616-0000

ADDRESS 6545 Bella Road COUNTY Sedgwick

Wichita, KS 67204 FIELD _____

** CONTACT PERSON Jim Catron PROD. FORMATION _____
PHONE (316)755-2806 _____ Indicate if new pay.

PURCHASER _____ LEASE Adsit

ADDRESS/ _____ WELL NO. 1

DRILLING McAllister Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR _____ 1140 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the NW/4 (Qtr.) SEC 36 TWP 25 SRGE 1 (W).

Wichita, KS 67202

PLUGGING United Cementing & Acid Co., Inc.

CONTRACTOR _____

ADDRESS Box 712

El Dorado, KS 67042

TOTAL DEPTH 3405' PBTD _____

SPUD DATE 11/15/83 DATE COMPLETED 11/21/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

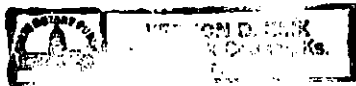
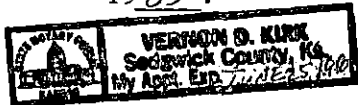
A F F I D A V I T

James H. Catron, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James H. Catron
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of DECEMBER, 1983.



Vernon D. Kirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: JUNE 25, 1986

** The person who can be reached by phone regarding any questions is _____ information.

RECEIVED
STATE CORPORATION COMMISSION

DEC 30 1983

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Catron Oil Division LEASE NAME Adsit SEC 36 TWP 25S RGE 1 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale & Lime	0'	520'		
Sand, Shale & Lime	520'	907'		
Shale & Lime	907'	3076'		
Lime & Shale	3076'	3405'		
Rotary Total Depth	3405'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	15-1/2"	13-3/8"		180'		70	3% cc
SURFACE	12-1/4"	8-5/8"		200'		200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		