

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

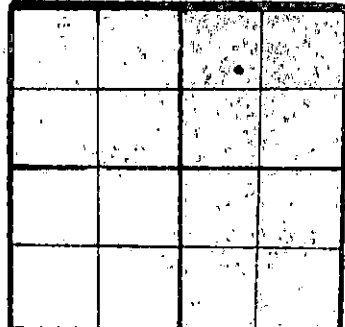
OPERATOR Howard Lachenmayr API NO. 15-173-20457-0000  
 ADDRESS 1125 North Main COUNTY Sedgwick  
Newton, Kansas 67114 FIELD Valley Center  
 \*\*CONTACT PERSON Howard Lachenmayr LEASE Schnitzler  
 PHONE 316-283-2660

PURCHASER Derby Refining Co., Inc. WELL NO. 1  
 ADDRESS P. O. Box 1030 WELL LOCATION SE NE NE  
Wichita, Kansas 67201 990 Ft. from North Line and  
1650 Ft. from East Line of  
 the NE 1/4 SEC. T TWP. 26 RGE. 4W

DRILLING CONTRACTOR White and Ellis Drilling Co.  
 ADDRESS P. O. Box 448  
El Dorado, Kansas 67042

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3534 K. B. PBDT \_\_\_\_\_  
 SPUD DATE 2-11-82 DATE COMPLETED 2-20-82  
 ELEV: GR 1344DF KB 1349



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
 RGS \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS:  
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           |                   | 8 5/8                     |                | 234'          | Regular      |       |                            |
| Production        | 7 7/8             | 5 1/2                     | 14             | 3497'         | 60/40 Pozmix | 75    | none                       |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

RECEIVED  
 STATE CORPORATION COMMISSION  
 1982  
 DIVISION OF OIL AND GAS  
 WICHITA, KANSAS

| LINER RECORD |              |  | PERFORATION RECORD |             |                |
|--------------|--------------|--|--------------------|-------------|----------------|
| Bottom, ft.  | Sacks cement |  | Shots per ft.      | Size & type | Depth interval |
|              |              |  | 3                  |             | 3362-63        |
|              |              |  |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Pecker set at |
| 2 3/8         | 3355          | 3382          |
|               |               |               |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---|------------------------|
| Amount and kind of material used            | Depth interval treated |
| 500 Gal. Raw Acid 1500 Gal. 15% Acid        | 3497 to 3534           |
|   |                        |

| TEST DATE:   |   | PRODUCTION            |                |
|--|---|-----------------------|----------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | A.P.G. Gravity        |                |
| 2-22-82  | Pumping   |                       |                |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas                   | Water          |
|  | 35 bbls   |                       | 70 MCF 90 bbls |
| Disposition of gas (vented, used on lease or sold) |   | Producing interval(s) |                |
| Vented   |   | Hunton                |                |

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe 540'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME        | DEPTH |
|---------------------------------------|------|--------|-------------|-------|
| Cellar                                | 0    | 7      | Lansing     | 2300  |
| Shale                                 | 7    | 237    | Kansas City | 2542  |
| Lime, Shale                           | 237  | 606    | Mississippi | 3028  |
| Shale, Lime                           | 605  | 935    | Kinderhook  | 3283  |
| Shale, Sand, Lime                     | 935  | 1250   | Viola       | 3387  |
| Lime, Shale                           | 1250 | 1580   | Simpson     | 3401  |
| Shale, Sand                           | 1580 | 1840   | Arbuckle    | 3489  |
| Shale, Lime                           | 1840 | 2042   |             |       |
| Lime, Shale                           | 2042 | 2150   |             |       |
| Shale, Lime                           | 2150 | 2300   |             |       |
| Lime                                  | 2300 | 2496   |             |       |
| Shale                                 | 2496 | 2542   |             |       |
| Lime                                  | 2542 | 2742   |             |       |
| Lime, Shells                          | 2742 | 2793   |             |       |
| Lime, Shale                           | 2793 | 3028   |             |       |
| Lime                                  | 3028 | 3283   |             |       |
| <del>Lime</del> Shale                 | 3283 | 3387   |             |       |
| Lime                                  | 3387 | 3401   |             |       |
| Sand                                  | 3401 | 3489   |             |       |
| Lime                                  | 3489 | 3539   |             |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**AFFIDAVIT**

STATE OF Kansas, COUNTY OF Harvey SS,

\_\_\_\_\_ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Howard Lachenmayer FOR Same OPERATOR OF THE Schnitzler LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16<sup>th</sup> DAY OF MARCH 19 82 (s) Howard Lachenmayer

MY COMMISSION EXPIRES: Oct 5, 1983

Kay C. Lachenmayer  
 NOTARY PUBLIC  
 RECEIVED  
 STATE CORPORATION COMMISSION

MAR 19 1982  
 CONSERVATION DIVISION  
 Wichita Kansas