This fora shall be filed in duplicate with the Kansas Corporation Commission, 200 Colo-

rado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Deck Oil Company API NO. 15-097-20,847-0000 Suite 4000 - One Williams Center Kiowa ADDRESS COUNTY Tulsa, OK 74172 FIELD **CONTACT PERSON PROD. FORMATION PHONE LEASE Pearson PURCHASER WELL NO . #1 ADDRESS___ WELL LOCATION C SW NE 1980 Ft. from North Line and DRILLING Trans-Pac Drilling, Inc. CONTRACTOR 1980 Ft. from East Line of Suite 600 - One Main Place ADDRESS the NE/4 SEC. 32 TWP. 27S RGE. 20W Wichita, KS 67202-1399 WELL PLAT Trans-Pac Drilling, Inc. PLUGGING CONTRACTOR KCC ADDRESS Suite 600 - One Main Place KGS (Office Wichita, KS 67202-1399 Use) -0-TOTAL DEPTH 5000' PBTD 32<u>'</u> SPUD DATE Jan. 12, 1982DATE COMPLETEDJan. 26, 1982 ELEV: GR 2308 DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS RECEIVED Amount of surface pipe set and cemented 631' DV 555 TE OCHRANICE ON STATE OCHRANICE OF SURFACION COMMINGERS AND AMOUNT OF SURFACE OF FEB 18 1982 AFFIDAVIT CONSERVATION DIVISION STATE OF Oklahoma , COUNTY OF Tulsa —^{SS}wicHita Kansas Glen A. Gravender OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Assistant Production Mgr. (FOR)(97) Deck Oil Co. OPERATOR OF THE Pearson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF January , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF February MY COMMISSION EXPIRES: My Commission Expires January 31, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show oil Important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth Interval tasted, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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Report of all strings					REC	ord (N	ew)_	or (Used) _		
Purpose of string	Size hole drilled	Sixe casing set	Waight lbs/ft.	Setting depth		Type coment		Sacks	Ty	pe and parce additives	nt
Surface	12½"	8 5/8"	24#	631'		-40 pozn	nix	250			
	124	0 3/0	24#	031	Cor	nmon	+	200	3% (CaC1 2%	<u>ge</u> l
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		PERFOR				D					
Top, ft. Bottom, ft.			Sacks cement		Shots per ft,		Size G. typa		Depth interval		
	TUBING RECO	ORD	·					,			
Sixe S	etting depth	Packer :	set at					,		•	
		CID, FRACT	URE CHAT	CEMENT CO	11557	E DECORD		·····	<u> </u>		
	_			CEMEN 1 3V	UEEZ	E RECORD	- 4 X)				
	Amou	int and kind of	material used					De	oth Inter	val treated	
	· · · · · · · · · · · · · · · · · · ·										
 	: 				11.						
Date of first production	Producin	Producing method (flowing, pumping, gas Ilft, etc.)					Gravit	У		_	
RATE OF PRODUCTION	Oil		Gas	· · ·	,	Water %		Gos	-oil rati	o	
RATE OF PRODUCTION PER 24 HOURS		bbls. MCF				DD31. 1				CFPB	
Disposition of gos (vented, used on lease or sold) Perforation							ıs				