

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

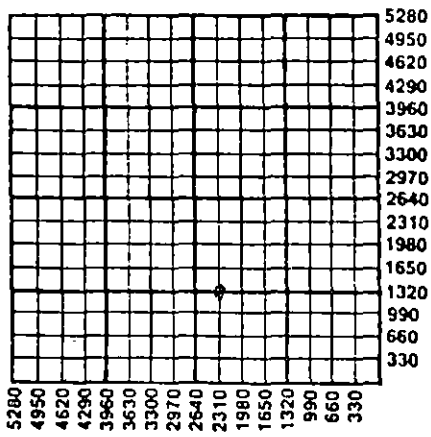
Operator: License # 3067  
Name: Molitor Oil, Inc.  
Address RR 1 Box 74  
City/State/Zip Spivey, KS 67142  
Purchaser: \_\_\_\_\_  
Operator Contact Person: William J. Molitor  
Phone (316) 243-6773  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
08-03-90 08-08-90 8-8-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,141-6000  
County Reno  
C-W/2 W/2 SE 2 Twp. 26 Rge. 10 East  
1320 Ft. North from Southeast Corner of Section X West  
2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Compton Well # 1  
Field Name \_\_\_\_\_  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1711' KB 1719  
Total Depth 3950' PBTD \_\_\_\_\_

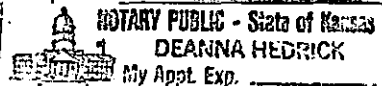


Amount of Surface Pipe Set and Cemented at: 184 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. 9-6-90

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge: Wichita, Kansas

Signature William J. Molitor  
Title President Date 8/30/90  
Subscribed and sworn to before me this 30<sup>th</sup> day of Aug 19 90.  
Notary Public Deanna Hedrick  
Date Commission Expires 5-10-94



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PI

ORIGINAL

SIDE TWO

Operator Name Molitor Oil, Inc. Lease Name Compton Well # 1  
 Sec. 2 Twp. 26 Rge. 10  East  West  
 County Ren.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Mississippian Top 3936 Bottom 3950

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	184'	60/40poz	120	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

## DRILLER'S WELL LOG

DATE COMMENCED: August 3, 1990  
DATE COMPLETED: August 8, 1990

Molitor Oil, Inc.  
**COMPTON #1**  
C W/2 W/2 SE  
Sec. 2, T26S, R10W  
Reno County, Ks.

0 - 1740' Surface Soil, Shale, Lime  
1740 - 2756' Lime & Shale  
2756 - 3682' Shale & Lime  
3682 - 3950' Lime  
3950' RTD

ELEVATION: 1719 K.B.

Surface Pipe: Set  
new 8-5/8", 20# pipe @ 184'  
w/120 sacks 60/40 pozmix  
2% gel 3% cc.

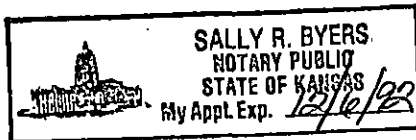
## A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

John Armbruster of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 20<sup>th</sup> day of August 1990.



Notary Public

RECEIVED  
STATE CORPORATION COMMISSION

SEP 6 1990

CONSERVATION DIVISION  
Wichita, Kansas



# HALLIBURTON SERVICES ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE				
000055	08/08/1990				
WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
COMPTON 1	RENO	KS	BILL MOLITOR		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	DUKE DRLG #2	PLUG TO ABANDON		08/08/1990	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
251850	JOHN J ARMBRUSTER			COMPANY TRUCK	99799

DUKE DRILLING COMPANY  
BOX 823  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	25	MI	2.35	58.75
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	90	SK	5.35	481.50
506-105	POZMIX A	60	SK	2.79	167.40
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	2	SR	13.75	27.50
500-207	BULK SERVICE CHARGE	154	CFT	1.10	169.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	166.09	TMI	.75	124.57
INVOICE SUBTOTAL					1,458.12
DISCOUNT-(BID)					308.12-
INVOICE BID AMOUNT					1,150.00
*-KANSAS ST TE SALES TAX					46.92
*-PRAT. COUNTY SALES TAX					11.04
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,207.96

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 6 1990  
CONSERVATION DIVISION  
Wichita, Kansas

*Copy to S.K*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

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