

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-031-20281-00-01
Spot: SESESW Sec/Twnshp/Rge: 23-20S-14E
600 feet from S Section Line, 3054 feet from E Section Line
Lease Name: METZLER Well #: 2
County: COFFEY Total Vertical Depth: 2026 feet

Operator License No.: 32407
Op Name: SIX-D EXPLORATION, LLC
Address: 1808 E 24TH AVE
HUTCHINSON, KS 67502

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2026		80 SX
SURF	7	120		50 SX

Well Type: EOR UIC Docket No: E17356.2 Date/Time to Plug: 07/30/2015 9:00 AM
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.
Proposal Rcvd. from: DALE R. OHL Company: Phone: (620) 694-7686

Proposed Plugging Method: WELL HAS A 2.875 LINER SET AT 1610 AND CEMENTED WITH 150 SACKS. IN ACCORDANCE TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 07/30/2015 2:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1710' well was perfed @ 700' & 250' , pumped 75 sxs cement to surface. Pulled tubing out topped well off.

Perfs:

Top	Bot	Thru	Comments
1621	1624		
RECEIVED KCC DIST # 3 AUG 17 2015 CHANUTE, KS MH			

Remarks:
Plugged through: TBG

9/3/15 ccm

District: 03

Signed Mike Heffern
(TECHNICIAN)

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KANSAS CORPORATION COMMISSION
AUG 19 2015
CONSERVATION DIVISION
WICHITA, KS

UIC

810 E 7TH
 P.O. Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2396
 Foreman KEVIN MCCOY
 Camp EUREKA

API # 15-031-2081-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-30-15		Metzler # 2	23	205	14E	COFFEY	K5
Customer		Safety Meeting KM DG SF CB	Unit #	Driver	Unit #	Driver	
Mailing Address			105	DAVE G.			
City			112	CHRIS B.			
State			141	SHANNON F.			
Zip Code							
City							
Hutchinson							
State							
K5							
Zip Code							
67502							

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. 20 BBL Tubing 2 7/8" Set @ 1610'
 Casing Depth 2026' Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY MEETING: CORNISH WIRE LINE SHOT 2 HOLES @ 700', 2 HOLES @ 250' IN 2 7/8" TUBING. 2 7/8" SET @ 1610'. 4 1/2" PERFS FROM 1621-1624'. RAN 1" HYDRILL TUBING TO 1710'. SPOT SOLID CEMENT PLUG FROM 1710' TO SURFACE. PULL 1" TUBING. TOP OFF WELL W/ CEMENT. TOTAL CEMENT USED TO PLUG WELL = 75 SKS 60/40 POZMIX W/ 4% GEL, 1" PHENOSAL. JOB COMPLETE. RIG DOWN.

Note: RAN 1" TUBING TO 800' & CIRCULATED TUBING CLEAN FROM 800' TO SURFACE BEFORE PERFORATING.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	1050.00	1050.00
C 107	50	Mileage	3.95	197.50
C 203	75 SKS	60/40 Pozmix Cement	12.75	956.25
C 206	260 #	Gel 4%	.20 #	52.00
C 208	75 #	Phenosal 1 #/SK	1.25 #	93.75
C 108 A	3.22 Tons	Ton Mileage	M/C	345.00
C 113	8 Hrs	80 BBL Vac TRUCK	85.00	680.00
C 224	3300 gals	City water	10.00/1000	33.00
C 116	1710'	1" Hydrill Tubing Rental, Elevators, Wash Head	M/C	600.00
THANK YOU			Sub Total	4007.50
-A-			Sales Tax	260.49
6.5%			Total	4267.99

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 WICHITA, KS

Authorization [Signature] Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.