

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-077-21824-01-00
Spot: SWNENWNW Sec/Twnshp/Rge: 11-32S-7W
360 feet from N Section Line, 975 feet from W Section Line
Lease Name: PARSONS TRUST 3207 Well #: 11-1H
County: HARPER Total Vertical Depth: 4870 feet

Operator License No.: 35053
Op Name: TAPSTONE ENERGY, LLC
Address: PO BOX 1608
OKLAHOMA CITY, OK 73101

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	18	60		36 sx cement
I1	7	4876		300 sx cement
L1	4.5	9515		420 sx cement
PROD	7	4870	1150	200 SX
SURF	9.625	694		340 SX
SURF	9.625	701		340 sx cement

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/04/2015 9:30 AM
Plug Co. License No.: 8733 Plug Co. Name: DUNKIN, JERRY, INC.
Proposal Rcvd. from: DONNIE VANZART Company: JERRY DUNKIN, INC. Phone: _____

Proposed Plugging Method: CIBP @ 3700' & 4 SKS. LOAD WITH MUD. RECOVERED PIPE. 50 SXS @ 1150', 75 SXS @ 740' AND CIRCUALTE @ 200'.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/04/2015 9:30 AM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

A CIBP WAS SET AT 3700' & CAPPED WITH 4 SXS CEMENT. RAN TUBING TO BOTTOM & CIRCULATED MUD TO SURFACE. CASING RECOVERED FROM 1150'. PULLED & LAYED DOWN. RAN TUBING TO 1150' & SPOTTED 50 SXS CEMENT. PULLED TUBING TO 470' & SPOTTED 75 SXS CEMENT. PULLED TUBING TO 200' & CIRCULATED CEMENT TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
4870	9563		

Received
KANSAS CORPORATION COMMISSION
AUG 20 2015
CONSERVATION DIVISION
WICHITA, KS

Remarks: JERRY DUNKIN - COMMON CEMENT - TMD - 9563'

Plugged through: TBG

District: 02

Signed _____

(TECHNICIAN)

a/3/15cm