

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER _____ (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Leasing & Development, Inc. OPERATOR'S LICENSE NO. 9882

ADDRESS 120 S. Market #150 Wichita, KS. 67202 PHONE # (316) 263-7911

LEASE (FARM) beck WELL NO. B 2 WELL LOCATION SE SE SW COUNTY Pratt

SEC. 6 TWP. 27 RGE. 12W (E) or (W) TOTAL DEPTH 4268' PLUG BACK TD _____

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 436' CEMENTED WITH 300 SACKS

CASING SIZE 5 1/2" SET AT 4218 1/2' CEMENTED WITH 175 SACKS

PERFORATED AT 2516-2520

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Leasing & Development, Inc. PHONE # (316) 263-7911

ADDRESS 120 S. Market #150 Wichita, Kansas 67202

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS P.O.Box 347 Chase, KS. 67524 PHONE # (316) 938-2943

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

MAY 21 1990
5-21-90
CONSERVATION DIV.
Wichita, Kansas

SIGNED: [Signature]
(Operator or Agent)

DATE: 5/18/90

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Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

AUG 22 1990

EXPIRES

May 22, 1990

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Leasing and Development
120 S. Market, #150
Wichita, KS 67202

Beck B 2
SE SE SW
Sec. 06-27-12W
Pratt County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht

Shari Feist Albrecht
Director

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

COMPANY: CRA

FARM: Beck "B" No. 2

TOTAL DEPTH: 4264 1/2 D. F.

COMM: 3-5-51 COMP: 3-28-51

CONTRACTOR: Co. tools

CASING: 8-5/8" @ 436' w/300
5 1/2" @ 4218 1/2 w/175

SEC. 6 T. 27S R. 12W

LOCATION: SE SE SW

COUNTY: Pratt

STATE: Kansas

ELEVATION: 1874 D.F.

PRODUCTION: Flowed 475.96 BO,
no wtr. in 24 hrs.
thru 2 1/4" choke.

Figures Indicate Bottom of Formation

surface soil	25
sand	30
clay	55
sand	160
red bed and shells	436
red bed and shale	740
shale	1275
anhydrite	1285
shale and shells	1725
lime	2465
shale and shells	2475
shale and lime	3245
lime	3500
lime and shale	3625
lime	3990
lime and shale	4025
lime	4243
Simpson sand	4268 1/2

RTD 4268 1/2 = 4264 1/2 D.F.

GEOLOGICAL TOPS D.F.

Heebner	3450
Brown Lime (Iotan)	3669
Lansing-K.C.	3689
Mississippian	4071
Kinderhook	4098
Viola	4111
Simpson shale	4190
Simpson dolomite	4207
Simpson sand	4218

COMPLETION DATA:

Drilled plug.

Ran tubing. Flowed through tubing.

Cleaned out.

Flowed 112 BO in 2 1/2 hours.

Hooked up well.

Flowed 95 BO in an hour through
3/4 in. choke.

In 24 hrs. flowed 475.96 BO through
2 1/4" choke. Casing pressure
300#. Tubing pressure 150#.

RECEIVED
1 1990