STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

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WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-095-20,955-0000 (of this well). (This must be listed; if no API# was issued, please note drilling completion date.) WELL OWNER/OPERATOR Martin Oil Producers, Inc. OPERATOR'S LICENSE NO. 5097 6-92 ADDRESS 2010 Union Ctr Bldg: Wichita, Ks.67202PHONE # (316) 264-0352 LEASE (FARM) Graber WELL NO. A-1 WELL LOCATION SW SE NW COUNTY Kingman SEC. 9 TWP. 295 RGE. 6W (E) or (W) TOTAL DEPTH 4470' PLUG BACK TD 4462' Check One: OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO. _____ SURFACE CASING SIZE 8 5/8" SET AT 265' CEMENTED WITH 185 SACKS CASING SIZE 5 1/2" SET AT 4467' CEMENTED WITH 125 SACKS PERFORATED AT 4451-54' CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS. (If additional space is needed use back of form.) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? × IS ACO-1 FILED? (If not explain.) DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: PHONE # (316) 257-2227 William S. Stockstill **ADDRESS** P.O. Box 127 Lyons, Ks. 67554 PIUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050 ADDRESS P.O.Box 347 Chase, KS. 67524 PHONE # (316) 938-2943

2

SIGNED:

DATE:

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

(Operator or Agent)

12-3-91

GREAT GUNS

R. a. Guard-Log

FILE NO.	COMPANYPATE DOMBAUGH PETROLEUM - TEXAS OILE GAS CORP.							
	WELL NO. "A" 1 GRABER GAS CORP.							
	FIELD_ API 15-095-20,955							
	,						-	
	COUNTY KINGMAN STATE K					NSAS		
	LOCATION:					OTHER SERVICES		
	SW SE NW						1	
•						***		
	SEC 9 TWP 295 RGE 6W					· ,·		
						Elevations:		
•	DUNO LEVEL Elev. 1542					KB 15.5		
Log Measured from	K.B. Ft. Above Permanent Datum					DF 1557		
Drilling Measured from-	<u> 7·2·</u>			2070		L <u>1549</u>		
Date	MAY 27,1980		REC	TION COMMISS	SION			
Run No.	ONE	STATE-UN		CILITY SECTION				
Depth—Driller	4410	D1	CC G	5 1991				
Depth-Logger	4410			ਹ 1331				
Bottom Logged Interval	44 69			TION-DIVISION	1			
Top Logged Interval	0	Cui	۱۰۱۱ ا المناف	ia, Korsas				
Casing - Driller	898° @ 265		1710	<u>@</u>		@		
Casing-Logger	260	·		· <u></u>		·		
Bit Size	77/8					ļ		
Type Fluid in Hole	STARCH							
Density and Viscosity	9.6 46							
pH and Fluid Loss	6.6 8.8 cc		cc		cc		Œ	
Source of Sample	FLOWLINE					ļ		
Rm @ Meas, Temp.	.3/1 @ 720F	@	٥F	<u>@</u>	٥F	<u> </u>	·P	
Rm! @ Mess. Temp.	.46 @ 12 oF	@	0F		•F	@	•F	
Rmc @ Meas. Temp.	81 3 12 of	@	•F	<u> </u>	•F	<u>@</u>	•F	
Source of Rmf and Rmc	CHARTS					<u> </u>		
Rm @ BHT	@ //4 of	@	0 F	@	٥F	<u>@</u>	• F	
Time Since Circ.	2 Hours	<u> </u>				 		
Max. Rec. Temp. Deg. F.	114 or	· .	•F		۰F		•P	
Equip. No. and Location	38 GB					 		
Recorded By	G. SCHMEINL							
Witnessed By	RAY DOM BAU	<u> </u>				<u> 1</u>	<u> </u>	
		W. 1.00 W. 1.00					. , , : , .	

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 5, 1991

Martin Oil Producers Inc 1010 Union Ctr Bldg Wichita KS 67202 Graber A-1 API 15-095-20,955 SW SE NW Sec. 09-29-06W Kingman County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #2 202 W First Suite 304 Wichita KS 67202 (316) 263-8809