

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-20153-00-01
Spot: NENWSWNE Sec/Twnshp/Rge: 27-23S-13E
3705 feet from S Section Line, 2180 feet from E Section Line
Lease Name: MAX BERRY Well #: OWO 1
County: GREENWOOD Total Vertical Depth: 1832 feet

Operator License No.: 34827
Op Name: C3OIL, LLC
Address: 600 ARROWHEAD DR
NEW STRAWN, KS 66839

String	Size	Depth (ft)	Pulled (ft)	Comment
L1	3	1715		
PROD	0	0		0 SX
SURF	10	1003		68 SX
SURF	6.625	1810		
T1	2.062	1680		

Well Type: EOR UIC Docket No: E28570.1 Date/Time to Plug: 08/04/2015 11:00 AM
Plug Co. License No.: 7719 Plug Co. Name: CHEEVER WELL SERVICE, INC.
Proposal Rcvd. from: CHRIS HAAS Company: Phone: (913) 515-5329

Proposed Plugging Method: Collapsed pipe at 790. Cemented from point of collapse to surface. Back filled with handmix until pipe was full.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/04/2015 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

ran tubing to 737' collapsed pipe at this depth, pumped 30 sxs cement to surface. Puled pipe out.

RECEIVED
KCC DIST #3
AUG 17 2015
CHANUTE, KS

MH

Received
KANSAS CORPORATION COMMISSION

AUG 19 2015

CONSERVATION DIVISION
WICHITA, KS

Remarks:

Plugged through: TBG

SEP 02 2015 OLM

District: 03

Signed

Mike Heffern
(TECHNICIAN)

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **2399**
Foreman KEVIN MCCOY
Camp EUREKA

15-073-20153 0001

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-4-15	1021	MAX BETTY #1 OWN	27	23S	13E	GW	KS
Customer C3 OIL		Safety Meeting KM SF CS	Unit #	Driver		Unit #	Driver
Mailing Address 600 ARROWHEAD DR.			105	SHANNON F.			
City New STRAWN			113	CLIFF S.			
State KS			145	KEVIN M.			
Zip Code 66839							

Job Type P.T.A. Hole Depth _____ Slurry Vol. _____ Tubing _____
Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: 2" Regular Tubing Set @ 737' inside 3 1/2" Liner. Spot Solid Cement Plug from 737' to Surface. Pull 2" Tubing. Top of well w/ Cement. used TOTAL of 30 SKS 60/40 Pozmix Cement w/ 2% Gel to Plug well.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	30	Mileage	3.95	118.50
C 203	30 SKS	60/40 Pozmix Cement	12.75	382.50
C 206	50 #	Gel 2%	.20 #	10.00
C 108 A	1.30 Tons	Ton Mileage	M/C	345.00
C 113	2.5 Hrs	80 BBL VAC TRUCK	85.00	212.50
Received KANSAS CORPORATION COMMISSION AUG 19 2015 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1818.50
			7.5% Sales Tax	136.39
Authorization <u>witnessed By Bill Cheever</u> Title <u>CONTRACTOR</u>			Total	1954.89

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.