

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20215-00-00
Spot: NESW Sec/Twnshp/Rge: 1-1S-34W
1980 feet from S Section Line, 1980 feet from W Section Line
Lease Name: CAHOJ NE UNIT A Well #: 5-2
County: RAWLINS Total Vertical Depth: 4220 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4216		125 SX
SURF	8.625	208		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/06/2015 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: 8 5/8" surface casing set at 208' w/150 sx cement. 5 1/2" production casing set at 4216' w/125 sx cement. TD 4220', PBTD 4183'. Perforations: 3981' - 3983', 4072' - 4074', 4097' - 4102', 4138' - 4144' and 4157' - 4167'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/06/2015 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated 5 1/2" production casing at 2866' and 2160'. Ran tubing to 3970' and pumped 600 # gel followed by 80 sx cement w/300 # hulls. Pulled tubing to 2850' and pumped 145 sx cement w/250 # hulls. Pulled tubing to 1425' and pumped 165 sx cement w/150 # hulls. CWC. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing. Pumped 40 sx cement.

GPS: 39.99240N -101.08569W

Perfs:

Top	Bot	Thru	Comments
4157	4167		
4138	4144		
4097	4102		
4072	4074		
3981	3983		

Remarks: SWIFT SERVICES INC. TICKET # 28,887

Plugged through: TBG

SEP 02 2015
OKM

District: 04

Signed Darrel Dipman

(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

AUG 21 2015

CONSERVATION DIVISION
WICHITA, KS

AUG 07 2015

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