

070671

API NUMBER 15- 097-21,260-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

App. S 10 S/2 S/2 NW SEC. 10, T 27 S, R 20 W EX

TECHNICIAN'S PLUGGING REPORT

3120 feet from S section line

3775 feet from E section line

Operator License # 4243

Lease Name Einsel Well # 2

Operator: Cross Bar Petroleum, Inc.

County Kiowa 160.88

Name & Address P.O. Box 20080

Well Total Depth 4950 feet

Wichita, KS 67208

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 612

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Cross Bar Petroleum, Inc. License Number 4243

Address P.O. Box 20080, Wichita, KS 67208

Company to plug at: Hour: 11:45 a.m. Day: 5 Month: 5 Year: 19 89

Plugging proposal received from Albert Brensing

(company name) Cross Bar Petroleum, Inc. (phone) 316-799-2933

were: well abandoned for one year

1st plug pump 300 lbs. hulls, 50 sx cement, 10 sx gel, release 8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:15 p.m. Day: 5 Month: 5 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped down 8 5/8" with 300 lbs. hulls, 50 sx cement, released 8 5/8" wiper plug and pumped 10 sx gel and 125 sx cement.

Maximum pressure 600 psi and shut in 200 psi.

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

MAY 9 1989

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-10-89

Signed Dan Johnson  
(TECHNICIAN)

INV. NO. 24740

(see notes on reverse side)

Expected Spud Date... April 20, 1988  
month day year

API Number 15-097-21,260

OPERATOR: License # 4254 5205

150' N & 185E

S/2 S/2NW

Sec. 10, Twp. 27 S, Rg. 20 East

Name CROSSWIND PETROLEUM INC., MID-CONTINENT

3120 2970

Ft. from South Line of Section

Address 155 N. Market #200 ENERGY CORP.

3775 3960

Ft. from East Line of Section

City/State/Zip Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Thomas Williams

Nearest lease or unit boundary line 330 feet

Phone 316/262-4132

County Kiowa

CONTRACTOR: License # 5929

Lease Name Einsel Trust Well # 2

Name DUKE DRILLING CO., INC.

Ground surface elevation feet MSL

City/State Great Bend, Kansas 67530

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil Storage Infield X Mud Rotary

Depth to bottom of fresh water 198

Gas Inj X Pool Ext Air Rotary

Depth to bottom of usable water 330

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 600

Operator

Conductor pipe required

Well Name

Projected Total Depth 4950 feet

Comp Date Old Total Depth

Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-13-88 Signature of Operator or Agent James B Phillips Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 350 feet per Alt. 1 X

This Authorization Expires 10-14-88 Approved By PCH 4-20-88

WAS: 2970' FSL

3960' FEL

ORIG. REC'D 4-14-88

SPUD 4-22-88

Set 600' + 1 8 2/3"

78-88

MWW

Sec. Twp. S, Rg. East West

6040 +/- 6% -

300# SOC - 109# - 125 PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	or formation with.....	feet of.....
2nd plug @ ft. deep.....	or formation with.....	feet of.....
3rd plug @ ft. deep.....	or formation with.....	feet of.....
4th plug @ ft. deep.....	or formation with.....	feet of.....
5th plug @ ft. deep.....	or formation with.....	feet of.....
(2) Rathole to surface minus 5 feet		(b) Mousehole to surface minus 5 feet

SEAL OF THE DISTRICT OF KANSAS  
MAY 9 1988  
CONSERVATION DIVISION  
Wichita, Kansas

PUSHER John Ambrester	FORMATION
TD	
SURFACE PIPE 8 5/8 @ 612	
ANHYDRITE 1320 ELEVATION	
STARTING TIME & DATE	
COMPLETION TIME & DATE	
1st PLUG @ 1300 FT. W/ 50 SX	
2nd PLUG @ 640 FT. W/ 50 SX	
3rd PLUG @ 40 FT. W/ 10 SX	
4th PLUG @ FT. W/ SX	
RAT HOLE CIRCULATED W/ 15 SX	
MOUSE HOLE CIRCULATED W/ SX	
WATER WELL PLUGGED W/ SX	
CEMENT COMPANY	
TECHNICIAN	

3-31-89  
Call Brad -  
Plug ASAT -  
Will call back -  
do something.

60/40 69091

304 W. Mc Cost.  
67801

11:00