

1 070546

5-9-88

API NUMBER 15- 097-21,261-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

S/2 SW NW, SEC. 10, T 27 S, R 20 W/E

2970 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4254 & 5205

Lease Name Einsel Trust Well # 3

Operator: Crosswind Petroleum Inc.,
Name & Address: Mid-Continent Energy Corp.
155 North Market, Suite 200
Wichita, KS 67202

County Kiowa 160.88

Well Total Depth 4950 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 727

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 205 East Central, Suite 120, Wichita, KS 67202

Company to plug at: Hour: 3:25 a.m. Day: 9 Month: 5 Year: 19 88

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2286'
Anhydrite 1300-45'

1st plug at 1345' with 50 sx cement,

2nd plug at 730' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:15 a.m. Day: 9 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1345' with 50 sx cement,

2nd plug at 730' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by Allied. (if additional description is necessary, use BACK of this form.)

MAY 13 1988

CONSERVATION DIVISION Wichita, Kansas

Signed Dan Goodrow (TECHNICIAN)

INVOICED

DATE 5-17-88

INV. NO. 20629

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: April 29, 1988 month day year
 API Number 15- 097-21,261

OPERATOR: License # 4254 5205 S/2 SW NW Sec. 10 Twp. 27 S, Rg. 20 X East West
 Name CROSSWIND PETROLEUM, INC., MID-CONTINENT ENERGY CORP. 2970 Ft. from South Line of Section
 Address 155 North Market - Suite 200 4620 Ft. from East Line of Section
 City/State/Zip Wichita, Kansas 67202
 Contact Person Thomas Williams
 Phone 316/262-4132

CONTRACTOR: License # 5929
 Name DUKE DRILLING CO., INC.
 City/State Great Bend, Kansas 67530

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expt Wildcat Cable

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____
 Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date April 29, 1988 Signature of Operator or Agent James B. Phillips Title Agent

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 350 feet per Alt. 1 X
 This Authorization Expires _____ Approved By _____

Spud 5-1-88

D.G.

NO W.W.

S/2 SW NW Sec. 10 Twp. 27 S, Rg. 20 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	Base Anhydrite	or formation with	50 sx	feet of	60/40 Pozmix, 6% gel
2nd plug @ ft. deep	30' below surf. csg.	or formation with	40 sx	feet of	
3rd plug @ ft. deep	40'	or formation with	10 sx	feet of	
4th plug @ ft. deep		or formation with		feet of	
5th plug @ ft. deep		or formation with		feet of	

(2) Rathole to surface minus 5 feet 10 sx (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plugging is required. If consent to be used is necessary prior to plugging.

PUSHER John Armbruster

TD 4950 FORMATION Mud

SURFACE PIPE 8 5/8" @ 727'

ANHYDRITE 1300' ELEVATION 2286'

STARTING TIME & DATE 5-9-88 3:25 AM

COMPLETION TIME & DATE 5:15 AM

1st PLUG @ 1345 FT. W/ 50 SX

2nd PLUG @ 730 FT. W/ 50 SX

3rd PLUG @ 40 FT. W/ 10 SX

4th PLUG @ _____ FT. W/ _____ SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ _____ SX

WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY Allied

TECHNICIAN Jan

6:10 p.m. 6% gel

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 13 1988
 CONSERVATION DIVISION
 Wichita, Kansas