

1-15-88

1 040038

API NUMBER 15-097-21,249-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C SE SW, SEC. 14, T 27 S, R 20 W/X
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5118

Lease Name Keeler Well # 1

Operator: TGT Petroleum Corporation

County Kiowa 160.06

Name & Address 209 East William

Well Total Depth 4925 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 428

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS67202

Company to plug at: Hour: 12:05 p.m. Day: 15 Month: 1 Year: 19 88

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling, Inc. (phone) 316-793-8186

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2293'
Anhydrite 1294-1301'

1st plug at 1300' with 50 sx cement, 2nd plug at 450' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All x Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 15 Month: 1 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1300' with 50 sx cement,

2nd plug at 450' with 45 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

water well plugged with 5 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

did (X) (check) observe this plugging.

INVOICED

Signed Stephan J. Pfeifer
(TECHNICIAN)

DATE 1-25-88

INV. NO. 19640

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 10 month 15 day 87 year

API Number 15-097-21,249

OPERATOR: License # 5118
Name TGT Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202
Contact Person B. Lynn Herrington
Phone 262-6489

C SE SW Sec. 14 Twp. 27 S. Rg. 20 East
660 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Kiowa

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Ks.

Lease Name Keeler Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Well Drilled For: X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Depth to bottom of fresh water 170'
Depth to bottom of usable water 250' 300
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 400
Conductor pipe required
Projected Total Depth 4900 feet
Formation Mississippi

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/4/87 Signature of Operator or Agent B. Lynn Herrington

For KCC Use:

Conductor Pipe Required feet Minimum Surface Pipe Required 320 feet per Alt. 1 X
This Authorization Expires 2-12-88 Approved By RA 8-12-87

Set 400' of 8 5/8" on 1-5-87

C SE SW Sec. 14 Twp. 27 S. Rg. 20 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 1200' or formation with 50 SXS feet of 60-40 Posmix
2nd plug @ ft. deep 750' or formation with 50 SXS feet of
3rd plug @ ft. deep 480' or formation with 50 SXS feet of
4th plug @ ft. deep 40' or formation with 10 SXS feet of
5th plug @ ft. deep or formation with
(2) Rathole to surface minus 5 feet Mousehole to surface minus 5 feet

PUSHER Harvey Moore
TD 4926' FORMATION MUD
SURFACE PIPE 8 5/8" @ 428'
ANHYDRITE 1294' ELEVATION 2293'
STARTING TIME & DATE 12:05 PM 1-15-88
COMPLETION TIME & DATE 1:30 PM
1st PLUG @ 1300 FT. W/ 50 SX 40
2nd PLUG @ 450 FT. W/ 50 SX
3rd PLUG @ 40 FT. W/ 40 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ FFA 5 1/2" SX
CEMENT COMPANY Halliburton 60/40 6%
TECHNICIAN P.G.

60/40 6%
Steve Phiffer saw
RECEIVED
STATE CORP.
JAN 21 1988
CONSERVATION DIVISION
Wichita, Kansas