

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-21549-00-00
Spot: SWSWNE Sec/Twnshp/Rge: 21-14S-19W
2958 feet from S Section Line, 2435 feet from E Section Line
Lease Name: KRAUS (SOUTH) Well #: 3
County: ELLIS Total Vertical Depth: 3749 feet

Operator License No.: 6931
Op Name: BOWMAN OIL COMPANY, A GENERAL
Address: 805 CODELL RD
CODELL, KS 67663

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3742		150 SX
SURF	8.625	198		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/20/2015 9:00 AM
Plug Co. License No.: 6931 Plug Co. Name: BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP
Proposal Rcvd. from: DONALD A. BOWMAN Company: BOWMAN OIL COMPANY, A GENE Phone: (785) 434-2286

Proposed Plugging Method: Ordered 300 sx 60/40 pozmix 4% gel cement, 14 sx gel and 500 # hulls.
DV Tool at 1520' w/350 sx cement.
ARB OH - 3742' - 3749'.
Casing leak at 2733'.
Was # 1B Kraus Blue Bird by J & W Oil Co Inc.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/20/2015 1:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Bowman Oil ran in hole with tubing to 3606'. Allied rigged to tubing and pumped 14 sx gel followed by 50 sx cement w/250 # hulls mixed in. Pulled tubing to 1860'. Allied rigged to tubing and pumped 160 sx cement w/250 # hulls to circulate cement to pit area. Pulled tubing. Rigged to 5 1/2" casing with a swedge and pumped 30 sx cement to pressure with 300 psi. Shut in pressure 300 psi. Rigged to 8 5/8" casing and pumped 20 sx cement. Cement came out of top of head. 8 5/8" casing full of cement.

GPS: 38.82086 -099.43774

Perfs:

Top	Bot	Thru	Comments
3734	3749		

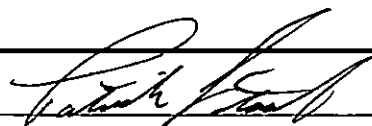
Received
KANSAS CORPORATION COMMISSION
AUG 31 2015
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING CO TICKET # 55795

Plugged through: TBG

District: 04

Signed _____



(TECHNICIAN)

CM

9/2/15 CKM

AUG 24 2015