

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-195-22806-00-00
Spot: NESW Sec/Twnshp/Rge: 31-15S-21W
1980 feet from S Section Line, 1980 feet from W Section Line
Lease Name: HUBER Well #: 1
County: TREGO Total Vertical Depth: 4387 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: BOX 87
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comments
PC		1793		175 sx
PROD	5.5	4363		175 SX
SURF	8.625	201		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/11/2015 9:30 AM
Plug Co. License No.: 34852 Plug Co. Name: NOBLE WELL SERVICE, LLC
Proposal Rcvd. from: BILLY BRINEY Company: CASTLE RESOURCES Phone: (785) 625-5155

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 20 sx (2000 #'s) Gel and 600 # hulls.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/11/2015 3:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Port collar at 1793' cemented w/175 sx cement. 10' of fluid in well when starting. Ran tubing to 4250' and pumped 17 sx gel followed by 50 sx cement w/100 # hulls. Pulled tubing to 1800' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 800' and pumped 125 sx cement. Cement circulated to pit. POOH. Hooked to braden head and pumped 10 sx cement at 400 psi. Filled casing with 20 sx cement.

GPS: 38.70202 -099.70259

Perfs:

Top	Bot	Thru	Comments
4275	4278		

Remarks: GLOBAL CEMENETING TICKET # 1749

Plugged through: TBG

SEP 02 2015
CKM

District: 04

Signed Ray Dinkel

(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

AUG 21 2015

CONSERVATION DIVISION
WICHITA, KS