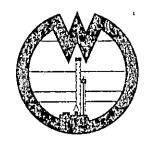
Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Comp	pletely										
Make Required Affidavit	COUNTY I Location as	Ford s in quar	ters or	SEC. footage	2 TWP. 27 rom lines:	s_RGE22_XEV/W					
	Lease Owner		al Oil	Co.							
	1					No. 1-2					
	1					ita, Ks. 67202					
	1					ole): Dry Hole					
	(•	•		-						
		Date Well Completed 11-18-83 Application for plugging filed 11-18-83									
		Plugging commenced 11-18-83									
	Plugging completed 11-18-83										
	Reason for	abandonm	ent of	well or pr	coducing forma	tion					
Locate Well correctly on above Section Platt.	Agent's be	fore plug	ging wa	s commence	nservation Div						
Name of Conservation Ager	-										
Producing formation				_	tomT,	D. 5005'					
Show depth and thickness	of all water	, oil and	gas fo	rmations.							
OIL, GAS OR WATER RECORDS	S				 	Casing Record					
Formation	Content	From	To	Size 8 5/8"	Put in	Pulled Out					
				3 3/8	370	None					
or other plugs were used to	ch plug set. cement @ 128 cement @ 80 ug @ 40' - sa	80' thru 00' thru ootted 10	drillpi drillpi	pe pe		feet					
(If additional Name of Plugging Contract	tor White &	Ellis D	rilli	ng, Inc.	this sheet)	67202					
STATE OF Kansas Ernest Sifford above-described well, befacts, statements, and many filed and that the same a	atters herein	(employ y sworn o containe	ee of o n oath, d and t	wner) or (says: Th he log of	(owner or oper nat I have kno the above-des	wledge of the					
ı			(Sign	ature) 6		#500 Wichita s) Kansas 6720					
SUBSCRIBED AND SW					Decembre	• •					



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: I	mperial	Oil Co.,	720 F	ourth	Financ	ial Cen	ter,	Wichita	a, Kan	sas 672	202
		Ellis D , Ks. 67		ing,	Inc.,	, 401 E	. Do	uglas	, Sui	te 50	0,
Lease NameK	lepper						We	ll No	-	1-2	
Sec. 2	т	275	R	•	22W	Spo	t	C 147	N S₩S	س ۱۷ س	
County Ford		St	ate_	Kan	sas		_Ele	vatio	n		
Casing Record:											
	Su	rface: 8	5/8"		570'	wit	h	350	_sx.	2% Ge]	1 3% CC
	Produ	ction:		@		wit	h		_sx.		
Type Well:	D & A			_Tot	al Dep	oth	5005	•			
Drilling Comme	enced	11-9-83		_Dri	lling	Comple	ted_	11-1	8-83		
Formation		From	L			То			То	ps	
Cellar		0				7					
Clay, Shale, San		7				1410					
Sand, Lime, Shal	e	1410				2063					
Lime, Shale Shale, Lime		2063 2552				2552 2905					
Lime, Shale		2905				3316					
Shale, Lime		3316				3555					
Lime, Shale		3555				4120					•
Lime		4120				4290					
Lime, Shale		4290				5005					

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RECEIVED STATE CORPORATION COMMISSION

DEC 1 6 1022