STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ма Ma

WELL PLUGGING RECORD

Make Required Affidavit		Ford	Cour	nty. Sec.	2 Twp.	27 Rge. 2	2 ½/W
Mail or Deliver Report to	Locatio			or foota			
Conservation Division		NE SE			0		
State Corporation Comm.	Lease		nnerial	Oil Co			
245 North Water	Lease Owner Imperial Oil Co. Lease Name Rankin Well No. 1-2						
Wichita, KS 67202		Address		th Dinan			
			1 (Comp.	th Finan Leted as O	<u>ciai cen</u> Hl. Gas o	r Dry Hole	Tra'V?
		Hole.	. z (oomj).		11, 000 0.	. 223 11020	~
					- 		
 		ell comple stion for		r filled		-7 :	1983
				g approved		<u>-7</u>	198)
<u> </u>		g commend		approven		<u>-7</u>	19 <u>8)</u> 19 <u>8)</u>
		ng complet				<u>-7</u> -7	198)
				of well or			
	nou bon	101 Gbano	ionment (, well of	producting	, rormatro	**
	If a ni	oducing w	ell is a	bandoned,	date of	last produ	ction
	F-			,		, , , , , , , , , , , , , , , , , , ,	19
<u></u>	Vas per	mission o	btained	from the	Conservat	ion Divisi	on or
Locale well correctly on above Section Flat				ing was co			
Name of Conservation Agent who					arence T		
Producing formation	_	th to top		ottom	Total De	oth of Wel	1 5008
Show depth and thickness of all	water, oil	and gas	formatio	ons.			
OIL, GAS OR WATER RECORDS						CASING REC	YORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED (OIT
			\- ``	8 5/8	606'	·	
		 	 	-0-3/0-	000.	NONE	
,	·		 	 			
				 	 		
	1	 	 		<u> </u>	 	
Mud to 40', 10's	g set. sx. cement sx. cement		epth plac	ced, from		feet	to
5 sx. cement in 1	rathole.						
	·						
							
·							
(If additional d					this shee	t)	
Name of Plugging Contractor Wh	ite & Ell	<u>is</u> Drill	ing, Ir	ic.			
40	1 E. Doug	<u>las Suit</u>	<u>e 500 V</u>	<u>Vichita,</u>	Ks. 6720)2	
STATE OFKansas	COUN	TY OF	_ Sedqwi	ick	•	ss.	
Ernest Sifford			(emplo	yee of owr	ner) or (o	wner or or	perator
of the above-described well, bei	ing first d	uly sworn	on oath	, says: 7	That I hav	e knowledg	ge of
the facts, statements, and matte as filed and that the same are t	ers herein true and co	contained rrect. So	and the	log of the God.	ne above-d	escribed v	well
	(Sta	nature)	le A	1 . i		~~	
	(018		01 7	Jan	1500 531	21. **	
		_4	01 E. J	resignas	500 Wich	<u>ııta, Ks.</u>	<u>. 6720</u>
SUBSCRIBED AND SWORN TO bet	fore me thi	. 9	· a day	•	uuress)	190	7
SOSSONIES AND BROWN TO DE	OIC ME CHI		2nd day	of May		, 198	Т
A	CAROLYN J. T		and rolyn	Tyader	polen	tary Publi	ic.
My commission expires	STATE OF K		_				
My Appt.	Expires Sept. 5,	1984					
<u> </u>							

RECEIVED STATE CORPORATION COMMISSION

JUN -3 1981

DRILLERS LOG

ial Oil Co.	720	4th Fina	ncial	Center W	Vichita,	Kansas	67202
& Ellis Drilling	, Inc.,	, Box 448, I	I Dorad	o, Kansas ć	7042		
				Well No	. #1-2_		
27	R	22W	_ Spot_	C NE S	SE		
Stat	e	Kansas		_Elevation_			
8 5/8	_@_	606'	_with		_Sxs.		
	@		_with		_Sxs.		
A		Total D	epth	5008	· · · · · · · · · · · · · · · · · · ·		
4-28-81		Drilling	Comple	eted <u>5-</u>	7-81		
From		То		To	sqc		
0 7 1802 2150 2610 3080 3362 3855 4163 4390 4783 4922		1802 2150 2610 3080 3362 3855 4163 4390 4783 4922		·			
	8 Ellis Drilling 27 State 8 5/8 4-28-81 From 7 1802 2150 2610 3080 3362 3855 4163 4390 4783	& Ellis Drilling, Inc.,	& Ellis Drilling, Inc., Box 448, E	& Ellis Drilling, Inc., Box 448, El Dorad	& Eilis Drilling, Inc., Box 448, El Dorado, Kansas 6	## Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042 ## Well No. #1-2 27 R. 22W Spot C NE SE State Kansas Elevation ## Sxs. ## With Sxs. ## Total Depth 5008' ## 4-28-81 Drilling Completed 5-7-81 From To Tops ## 0 7 ## 1802 1802 2150 2150 2610 3080 4083 4163 4163 4163 4163 4163 4290 4390 4783 4783 4783	Well No. #1-2 27 R. 22W Spot C NE SE State Kansas Elevation 8 5/8 @ 606' with Sxs. — with Sxs. Total Depth 5008' 4-28-81 Drilling Completed 5-7-81 From To Tops 0 7 7 1802 1802 2150 2150 2150 2610 3080 3080 3080 3362 3362 3362 3365 3855 4163 4163 4163 4163 4390 4783 4783

COMPLETION RECORD

Liner Record: Size	From	То
Cementing Record:	Sacks	
Perforating Record:		•
Formation	Perforated Interval	Number Shots
Initial Production:	RECEIVED COMMISSION	
Electric Log	STATE CORPORATION COMMISSION Type and JUN - 3 1981	Depths Covered
	CONSERVATION DIVISION Wichita, Kansas	
	Micuita' vana	

KANSAS		\bigcirc				\cap		
WELL COMPLE DRILLER'S LOG		TAND					s. <u>2</u> т. <u>2</u>	275 r.22W W
API No 15	057	<u> </u>	20.210				Loc. <u>C NE</u>	SE
API No. 15	County	N	umber				County	Ford
Operator								540 Acres
Imperial (Oil Company							N
Address					_			
720 Fourt	h Financial	Center.	<u>Wichita.</u>	KS 672	02		760	60
Well No.	Lease Nome	RANKIN					 - -	╌╏╌┤╼┤╼┼╼┨
7-2 Footage Location		KANKIN						1 @++++
1980 fact from	n (M) (S) Ilan		660 feet	from (E) (W)	lia o			·├─ ॅॅ-┤╍╡ ╍╬╾ ┫
Principal Contractor	1 (144) (37 11118		ologist	110m (E) (#17	ine		160	
White & E.	llis		Hal Clark	c		1	[- -	· <u> -</u> - - - - - - - - - - - - - - - - - -
Spud Date	Date Completed	Tot	al Depth	P.B.T.D.	•			well correctly
4/28/81	5/6/81	RT	D 5008	1] 1	ilev.: Gr	2382
Directional Deviation		Oil	and/or Gas Purc	haser			. F	<u>кв 2387</u>
NA							/r	KB_ <u>Z307</u>
			CASING	RECORD				
Report of all stri	ngs set — surface,	intermediate	, production, el	tc.				
Purpose of string	Size hole drilled	Size casing so (in O.D.)	Weight Ibs/ft.	Setting depth	Type co	ment	Sacks	Type and percent additives
<u> </u>								
Surface	121/3"	8 5/8"		617 '			350	2% gel, 3% CC
		l						
-		 					 _	
			,					
, _,		 		<u> </u>	<u>-</u>			
		·	ļ					
	LINER RECOI	RD	· · · · · · · · · · · · · · · · · · ·		<u> </u>	PERFORA	TION RECOR	-L
Top, ft.	Bottom, ft. Sacks cement Shots par ft.		Sixe & type		Depth Interval			
,	,				PO 1 11.	3120	. 0 1/pa	Deptil Interru
				┥		 		
	TUBING RECO	ORD		1				
Size	Setting depth	Packer	set at					
	<u> </u>					<u></u>		
-		CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		
	Amou	int and kind of	f material used				De	pth interval treated
\ 	···							
'								
				 		-	-	
<u></u>				- :		<u>ত</u>	<u> </u>	
			INITIAL PR	ODUCTION			Co for	
B. C. A. C. A. C.	<u> </u>				1174			
Date of first production		Produci	ng method (flow ノ	ıng, pumping, g	os IITT, etc.)	co 1	Man TATA	VS
	Oil		Gas		Woter	- V/5	7 C-	Ot ratio
RATE OF PRODUCTION PER 24 HOURS	' "	£.i	ble.		MCF	Will	, (5)	CFPB
Disposition of gas (vento	ed, used on lease or i			· · ·	<u> </u>	cing intergal	TON SOLD	, On CFPB
1	_					3.4	an Olli	· <i>v</i>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

May 14, 1981

Date

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