

WELL PLUGGING RECORD

OR FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pratt County, Sec. 6 Twp. 27S Rge. (E) 12(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW SW $\frac{1}{4}$

Lease Owner Bridgeport Oil Company, Inc.

Lease Name Beck "A" Well No. I

Office Address 918 Central Building - Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 10 - 11 19 43

Application for plugging filed 3 - 17 19 44

Application for plugging approved 3 - 18 19 44

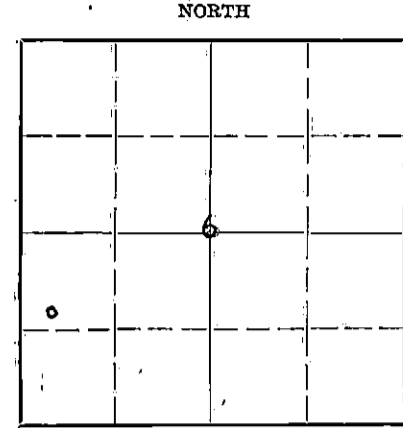
Plugging commenced 3 - 17 19 44

Plugging completed 3 - 31 19 44

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E. R. Petty

Producing formation Depth to top Bottom Total Depth of Well 4336 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	395' with 150 sacks cement	None
				5-1/2"	4209' with 200 sacks cement	1919'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded to 3600'.
 Ripped pipe @ 1919'.
 Mudded to 1919'.
 Pulled casing - mudded to 305'. Set 15' Rock Bridge @ 305' - dumped 15 sacks cement on top of bridge.
 Mudded to 12' - filled to surface with 8 sacks cement.

PLUGGING
 JUN 6 27 12W
 JUN 11 23

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.,
Address 918 Central Building - Wichita 2, Kansas.

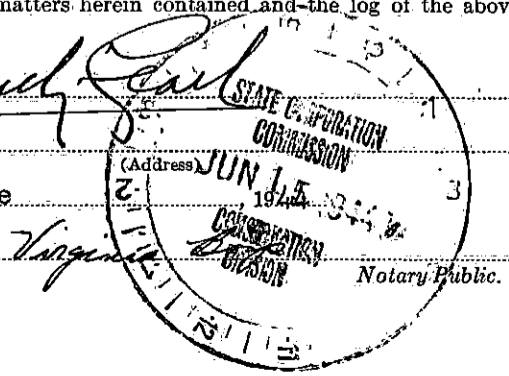
STATE OF Kansas, COUNTY OF Sedgwick, ss.
Frank Leach (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Leach*

SUBSCRIBED AND SWORN TO before me this 14th day of June

My commission expires Oct 29 1947



BRIDGEPORT OIL COMPANY, INC.
210 SCHWEITER BUILDING,
WICHITA 2, KANSAS.

Well Log-----Beck "A" #1
SW NE SW/4 6-27S-12W
Pratt County, Kansas.

Casing Record:-
8-5/8" casing cemented at 395'
with 150 sacks cement.

Elevation-----1870'
Date Started----9-3-42
Date Completed--10-11-43

5-1/2" casing cemented @ 4209'
with 200 sacks regular cement.

Rotary Tools----0-4209'
Cable Tools-----4209'-4336'

LOG	
0	10 Cellar
10	18 Sand
18	35 Clay
35	85 Sand
85	110 Clay
110	125 Sand
125	170 Shale
170	387 Red Rock
387	1005 Red Rock & Streaks of Blue Shale
1005	1325 Shale & Lime Shells
1325	1445 Salt
1445	1475 Shale
1475	1730 Broken Lime & Shale
1730	1790 Shale & Shells
1790	1930 Lime
1930	2245 Lime & Shale Breaks
2245	2280 Lime & Shale
2280	2317 Shale
2317	2475 Shale & Lime Shells
2475	2545 Shale & Shells
2545	2605 Lime & Shale Breaks
2605	2915 Shale & Shells
2915	2970 Lime
2970	3000 Broken Lime & Shale (Soft)
3000	3065 Lime & Shale
3065	3090 Shale
3090	3160 Shale & Lime Shells
3160	3182 Shale & Lime
3182	3290 Lime
3290	3350 Lime (Soft)
3350	3440 Lime
3440	3480 Broken Lime & Shale
3480	3575 Lime
3575	3605 Soft Lime
3605	3650 Lime & Shale
3650	3682 Shale & Shells
3682	3705 K.C. Lime
3705	3800 Lime
3800	3815 Chert & Lime
3815	3995 Lime
3995	4042 Shale
4042	4084 Cherty Lime
4084	4091 Lime
4091	4126 Cherty Lime
4126	4136 Chert
4136	4149 Shale
4149	4158 Chert
4158	4167 Lime & Chert
4167	4196 Chert

4196	4206	Lime
4206	4209	Dolomite - Gas
4209	4214	Grey-Green Shale
4214	4260	Sand
4260	4309	Shale
4309	4312	Dolomite
4312	4336	Arbuckle Lime - Water T.D.

FORMATION TOPS	
Top Brown Lansing	3672'
Top White Lansing	3692'
Top Mississippian	4115'
Top Kinderhook	4138'
Top Viola	4149'
Top Simpson	4192'
Top Arbuckle	4309'

PLUGGING
FILE 6 27-12W
DOOR 111-23

I, Frank Leach, do hereby certify
that the above log is correct to the best
of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By: Frank Leach
STATE OF KANSAS
COMMISSIONER
JUN 15 1944
DIVISION

BRIDGEPORT OIL COMPANY, INC.
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Rotary Tools---- 0-4209'
Cable Tools-----4209'-4336'

LOG					
0	10	Cellar	4196	4206	Lime
10	18	Sand	4206	4209	Dolomite - Gas
18	35	Clay	4209	4214	Grey-Green Shale
35	85	Sand	4214	4260	Sand
85	110	Clay	4260	4309	Shale
110	125	Sand	4309	4312	Dolomite
125	170	Shale	4312	4336	Arbuckle Lime - Water
170	387	Red Rock	4336		T.D.
387	1005	Red Rock & Streaks of Blue Shale			
1005	1325	Shale & Lime Shells			
1325	1445	Salt			
1445	1475	Shale			
1475	1730	Broken Lime & Shale			
1730	1790	Shale & Shells			
1790	1930	Lime			
1930	2245	Lime & Shale Breaks			
2245	2280	Lime & Shale			
2280	2317	Shale			
2317	2475	Shale & Lime Shells			
2475	2545	Shale & Shells			
2545	2605	Lime & Shale Breaks			
2605	2915	Shale & Shells			
2915	2970	Lime			
2970	3000	Broken Lime & Shale (Soft)			
3000	3065	Lime & Shale			
3065	3090	Shale			
3090	3160	Shale & Lime Shells			
3160	3182	Shale & Lime			
3182	3290	Lime			
3290	3350	Lime (Soft)			
3350	3440	Lime			
3440	3480	Broken Lime & Shale			
3480	3575	Lime			
3575	3605	Soft Lime			
3605	3650	Lime & Shale			
3650	3682	Shale & Shells			
3682	3705	K.C. Lime			
3705	3800	Lime			
3800	3815	Chert & Lime			
3815	3995	Lime			
3995	4042	Shale			
4042	4084	Cherty Lime			
4084	4091	Lime			
4091	4126	Cherty Lime			
4126	4136	Chert			
4136	4149	Shale			
4149	4158	Chert			
4158	4167	Lime & Chert			
4167	4196	Chert			

FORMATION TOPS

Top Brown Lansing	3672'
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I, Frank Leach, do hereby certify
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BRIDGEPORT OIL COMPANY, INC.

By: Frank Leach

